

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/30/2019

STATEMENT TYPE: FTR
STATEMENT NO: 255

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.00927)
Capacity Release Credit	(\$0.00706)
Incremental Capacity Cost	\$0.00015

Transportation Demand Adjustment	(\$0.01444)
Cost of Peaking Service	\$0.03472
Cost of Peaking Service- Bimonthly	\$0.05483

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.40650

Demand Determinants	Effective April 1, 2019
Peaking Service	28%
Storage Service	28%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.5167
WBS Weighted Average Cost of Storage (\$/Dth) - September 2019*	\$2.05
Other Components of WBS (\$/Dth) effective November 1, 2019 - March 31, 2020	\$2.38

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York