

PSC NO: 12 GAS
THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 01/08/20

STATEMENT TYPE: SCA
STATEMENT NO: 127
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 19 and
Electric Generators Under Service Classification Nos. 18 and 20
For the Period December 01, 2019 - December 31, 2019

Swing Service Demand Charge

Monthly Balanced Non Core Transportation

Tier 1 - Customers with fully automatic switchover equipment
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.37
51-100%	\$0.10

Tier 2 - Customers without fully automatic switchover equipment
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0
51-100%	\$0.05

Daily Balancing Service Demand Charge

A. <u>Daily Balanced Non Core Transportation</u>	<u>\$ / dth</u>
Applicable to Sellers participating in the Company's Daily Balanced Program that serve SC 18-22 customers (excluding Electric Generators)	\$0.02
B. <u>Electric Generator Non Core Transportation</u>	
Applicable to Electric Generators or Sellers serving Electric Generators, taking service under SC 18 or SC 20	\$0.0222

Unitized Fixed Cost Credits

Applicable to Sellers Serving SC 17 Customers (After 1.530% Losses)	<u>\$ / dth</u>
	(\$0.0018)

Daily Cash Out Prices

- A) Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 17 Customers
- The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:
- Transco - Transco Zone 6 NY mid-point price
 - Texas Eastern - Texas Eastern M3 mid-point price
 - Iroquois - Iroquois Zone 2 mid-point price

- B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

- C) Daily Balancing Program
Applicable to Sellers serving Daily Balanced SC 18-22 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

- Transco - Transco Zone 6 NY mid-point price
- Texas Eastern - Texas Eastern M3 mid-point price
- Iroquois - Iroquois Zone 2 mid-point price
- Tennessee - Texas Eastern M3 mid-point price

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Daily Cash Out Penalties:**\$ / dth**

Applicable to Sellers participating in either the Company's
Core or Non-Core Monthly Balancing Program

City Gate Balancing Penalty Charge

\$25.00

Operational Flow Order ("OFO") Penalty Charge

\$50.00

Monthly Cash Out PricesA) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 17 Customers

The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas
Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18-22 Customers

Determined for each Seller based on the simple average of the Daily Cash Out
Prices in effect during the month.

Mandatory Capacity Program:**\$ / dth**

Applicable to Sellers participating in the Company's Mandatory Capacity Program.

Tier 1 - Pipeline Capacity Release

Weighted Average Cost of Capacity ("WACOC")

\$0.8331

Tier 2 - Retail Access Storage

Demand Price

\$0.4872

Commodity Price

\$2.1932

Asset Management Agreement ("AMA") credit

(\$0.0136)

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Tier 3 - Peaking Service

A per dekatherm variable price determined in accordance with Leaf No. 407.3.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
12/1/2019	\$2.660	0.79	\$2.0659	0.21	\$2.54
12/2/2019	\$2.660	0.79	\$2.0659	0.21	\$2.54
12/3/2019	\$2.735	0.79	\$2.0659	0.21	\$2.59
12/4/2019	\$2.585	0.79	\$2.0659	0.21	\$2.48
12/5/2019	\$2.450	0.79	\$2.0659	0.21	\$2.37
12/6/2019	\$2.560	0.79	\$2.0659	0.21	\$2.46
12/7/2019	\$2.628	0.79	\$2.0659	0.21	\$2.51
12/8/2019	\$2.628	0.79	\$2.0659	0.21	\$2.51
12/9/2019	\$2.628	0.79	\$2.0659	0.21	\$2.51
12/10/2019	\$2.140	0.79	\$2.0659	0.21	\$2.12
12/11/2019	\$3.373	0.79	\$2.0659	0.21	\$3.10
12/12/2019	\$2.943	0.79	\$2.0659	0.21	\$2.76
12/13/2019	\$2.210	0.79	\$2.0659	0.21	\$2.18
12/14/2019	\$2.362	0.79	\$2.0659	0.21	\$2.30
12/15/2019	\$2.362	0.79	\$2.0659	0.21	\$2.30
12/16/2019	\$2.362	0.79	\$2.0659	0.21	\$2.30
12/17/2019	\$3.413	0.79	\$2.0659	0.21	\$3.13
12/18/2019	\$7.477	0.79	\$2.0659	0.21	\$6.34
12/19/2019	\$8.890	0.79	\$2.0659	0.21	\$7.46
12/20/2019	\$6.032	0.79	\$2.0659	0.21	\$5.20
12/21/2019	\$2.948	0.79	\$2.0659	0.21	\$2.76
12/22/2019	\$2.948	0.79	\$2.0659	0.21	\$2.76
12/23/2019	\$2.948	0.79	\$2.0659	0.21	\$2.76
12/24/2019	\$2.443	0.79	\$2.0659	0.21	\$2.36
12/25/2019	\$2.273	0.79	\$2.0659	0.21	\$2.23
12/26/2019	\$2.273	0.79	\$2.0659	0.21	\$2.23
12/27/2019	\$2.020	0.79	\$2.0659	0.21	\$2.03
12/28/2019	\$1.867	0.79	\$2.0659	0.21	\$1.91
12/29/2019	\$1.867	0.79	\$2.0659	0.21	\$1.91
12/30/2019	\$1.867	0.79	\$2.0659	0.21	\$1.91
12/31/2019	\$2.123	0.79	\$2.0659	0.21	\$2.11

Merchant Function Charges:**\$ / dth**

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses

\$0.0314

Commodity Related Credit and Collection Expenses Annual Imbalance
Surcharge (January 1, 2019 Through December 31, 2019)

\$0.0079

Lost and Unaccounted for Gas ("LAUF")

1.530%

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