PSC NO: 219 GAS NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: 08/01/19 STAMPS:

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MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 1 & 2

| | SC1 <u>Per Therm</u> | SC2 Residential & Commercial <u>Per Therm</u> | SC2 Industrial <u>Per Therm</u> |
|---|-------------------------|--|---------------------------------------|
| As determined on: July 30, 2019 Supplier Rates in effect on: August 1, 2019 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.188428 | \$0.188428 | \$0.188428 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.077312 | \$0.074250 | \$0.074250 |
| Total Weighted Average Cost of Gas: | \$0.265740 | \$0.262678 | \$0.262678 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.269830 | \$0.266720 | \$0.266720 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019 | (\$0.01708) | (\$0.01708) | (\$0.01708) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.252750 | \$0.249640 | \$0.249640 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000927</u> | <u>\$0.000927</u> | <u>\$0.000927</u> |
| Grand Total (MCG & SPA) | \$0.253677 | \$0.250567 | \$0.250567 |

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MONTHLY COST OF GAS STATEMENT Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial <u>Per Therm</u> | SC12 Distributed Generation Non-Residential <u>Per Therm</u> | SC13 Distributed Generation Residential <u>Per Therm</u> |
|---|--|--|--|
| As determined on: July 30, 2019 Supplier Rates in effect on: August 1, 2019 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.188428 | \$0.188428 | \$0.188428 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.057410 | \$0.062768 | \$0.080374 |
| Total Weighted Average Cost of Gas: | \$0.245838 | \$0.251196 | \$0.268802 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.249620 | \$0.255060 | \$0.272940 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2018, Refund Effective 1/1/2019-12/31/2019 | (\$0.01708) | (\$0.01708) | (\$0.01708) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.232540 | \$0.237980 | \$0.255860 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.000927</u> | <u>\$0.000927</u> | <u>\$0.000927</u> |
| Grand Total (MCG & SPA) | \$0.233467 | \$0.238907 | \$0.256787 |

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