PSC NO: 15 ELECTRICITY COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION INITIAL EFFECTIVE DATE: 08/12/2019

STATEMENT TYPE: VDER-CR STATEMENT NO: 15

Page 1 of 2

STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

| Value Stack Component | Billing Mechanism | Units | Recovery Factor |
|---|--------------------------------------|--------|--------------------|
| The following are charges applicable to S.C. Nos. 1 and 6 | | | |
| Environmental Component - Market Value | MPC^1 | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC ² | \$/kWh | \$0.00001 |
| Capacity Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Demand Reduction Value (DRV) | MISC ² | \$/kWh | \$0.00000 |
| Locational System Relief Value (LSRV) | MISC ² | \$/kWh | \$0.00000 |
| Market Transition Credity (MTC) | MISC ² | \$/kWh | \$0.00003 |
| The following are charges applicable to S.C. No. 2 - Non-Demand | | | |
| Environmental Component - Market Value | MPC^{1} | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC ² | \$/kWh | \$0.00001 |
| Capacity Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Demand Reduction Value (DRV) | MISC ² | \$/kWh | \$0.00000 |
| Locational System Relief Value (LSRV) | MISC ² | \$/kWh | \$0.00000 |
| Market Transition Credity (MTC) | MISC ² | \$/kWh | \$0.00003 |
| The following are charges applicable to S.C. No. 2 - Secondary | | | |
| Environmental Component - Market Value | MPC^1 or HPP^3 | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC II ² | \$/kW | \$0.00 |
| Capacity Component - Out-of-Market Value | MISC II ² | \$/kW | \$0.00 |
| Demand Reduction Value (DRV) | MISC II ² | \$/kW | \$0.00 |
| Locational System Relief Value (LSRV) | MISC II ² | \$/kW | \$0.00 |
| The following are charges applicable to S.C. No. 2 - Primary | | | |
| Environmental Component - Market Value | MPC ¹ or HPP ³ | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC II ² | \$/kW | \$0.00 |
| Capacity Component - Out-of-Market Value | MISC II ² | \$/kW | \$0.00 |
| Demand Reduction Value (DRV) | MISC II ² | \$/kW | \$0.00 |
| Locational System Relief Value (LSRV) | MISC II ² | \$/kW | \$0.00 |

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION INITIAL EFFECTIVE DATE: 08/12/2019

STATEMENT TYPE: VDER-CR STATEMENT NO: 15

Page 2 of 2

STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy

| Value Stack Component | Billing Mechanism | Units | Recovery Factor |
|--|----------------------|--------|--------------------|
| The following are charges applicable to S.C. No. 3 | | | |
| Environmental Component - Market Value | HPP ³ | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | $MISC^2$ | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC II ² | \$/kW | \$0.01 |
| Capacity Component - Out-of-Market Value | MISC II ² | \$/kW | \$0.00 |
| Demand Reduction Value (DRV) | MISC II ² | \$/kW | \$0.00 |
| Locational System Relief Value (LSRV) | MISC II ² | \$/kW | \$0.00 |
| The following are charges applicable to S.C. Nos. 5, 8 and 9 | | | - |
| Environmental Component - Market Value | MPC^1 | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | MISC ² | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC ² | \$/kWh | \$0.00000 |
| Capacity Component - Out-of-Market Value | $MISC^{2}$ | \$/kWh | \$0.00000 |
| Demand Reduction Value (DRV) | $MISC^2$ | \$/kWh | \$0.00000 |
| Locational System Relief Value (LSRV) | MISC ² | \$/kWh | \$0.00000 |
| The following are charges applicable to S.C. No. 13 - Substation | | | |
| Environmental Component - Market Value | HPP ³ | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | $MISC^2$ | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC II ² | \$/kW | \$0.01 |
| Capacity Component - Out-of-Market Value | MISC II ² | \$/kW | \$0.00 |
| Demand Reduction Value (DRV) | MISC II ² | \$/kW | \$0.00 |
| Locational System Relief Value (LSRV) | MISC II ² | \$/kW | \$0.00 |
| The following are charges applicable to S.C. No. 13 - Transmission | | | |
| Environmental Component - Market Value | HPP ³ | \$/kWh | \$0.00001 |
| Environmental Component - Out-of-Market Value | $MISC^2$ | \$/kWh | \$0.00000 |
| Capacity Component - Market Value | MISC II ² | \$/kW | \$0.01 |
| Capacity Component - Out-of-Market Value | MISC II ² | \$/kW | \$0.00 |
| Demand Reduction Value (DRV) | MISC II ² | \$/kW | \$0.00 |
| Locational System Relief Value (LSRV) | MISC II ² | \$/kW | \$0.00 |

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York