P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 30, 2019 Status: CANCELLED STATEMENT NO. 95

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NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF SEPTEMBER 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: AUGUST 30, 2019 FOR BATCH BILLINGS EFFECTIVE: SEPTEMBER 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

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Commo	ditv	Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)						
and the same of th						Billed Rate
Service Classification	ISO Zone (Subzone #)	Region			Period	ESCost
S.C. No. 1	A - West (1)	Frontier			All Hours	0.0330
	B - Genesee (29)	Genesee			All Hours	0.0264
	C - Central (2)	Central			All Hours	0.0274
	D - North (31)	Adirondack			All Hours	0.0235
	E - Mohawk V (3)	Utica			All Hours	0.0273
	F - Capital (4)	Capital			All Hours	0.0300
S.C. No. 2ND	A - West (1)	Frontier			All Hours	0.0344
	B - Genesee (29)	Genesee			All Hours	0.0272
	C - Central (2)	Central			All Hours	0.0283
	D - North (31)	Adirondack			All Hours	0.0242
	E - Mohawk V (3)	Utica			All Hours	0.0282
	F - Capital (4)	Capital			All Hours	0.0307
Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM)	- not applicable to NYPA-ser	ved load				
			Supply Reconciliation	New Hedge	Balance of	Billed Rate
Service Classification		Region	Balance	Adjustment	the ESRM	ESRM
S.C. No. 1	A - West (1)	Frontier	0.000000	0.005577	0.008384	0.01396
	B - Genesee (29)	Genesee	0.000000	0.005577	0.007902	0.01347
	C - Central (2)	Central	0.000000	0.005577	0.010281	0.01585
	D - North (31)	Adirondack	0.000000	0.005577	0.009392	0.014969
	E - Mohawk V (3)	Utica	0.000000	0.005577	0.009503	0.01508
	F - Capital (4)	Capital	0.000000	0.007975	0.010560	0.01853
S.C. No. 2ND	A - West (1)	Frontier	0.000000	0.005577	0.007595	0.01317
	B - Genesee (29)	Genesee	0.000000	0.005577	0.007261	0.01283
	C - Central (2)	Central	0.000000	0.005577	0.009084	0.01466
	D - North (31)	Adirondack	0.000000	0.005577	0.008800	0.01437
	E - Mohawk V (3)	Utica	0.000000	0.005577	0.008887	0.01446
	F - Capital (4)	Capital	0.000000	0.007975	0.009711	0.01768
S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, and 3	All Zones				0.006900	0.00690
S.C. Nos. 2D Special Provision P, 3 Spec Provs L, N, and 3A	All Zones				0.000240	0.00024
Rule 46.1.3.7 Capacity Tag Charge Billing Rate						
Service Classification					Zone	Billed Rate Capacity (\$/kV
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A All Zones					1.49703	
Rule 46.1.3.8 Capacity Reconciliation Charge Billing Rate						
						Billed Rate
						Capacity
						Reconciliation
Service Classification					Zone	(\$/kW)
S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A			All Zones	-0.10260
Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing R	late					Billed Rate
Service Classification					Zone	Capacity (\$/kV
Del vice CiaSSIIIcatiOii					LUIIC	Capacity (\$/KV

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

All Zones

0.00000

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York Dated: August 27, 2019

S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate

Received: 08/27/2019

Status: CANCELLED Effective Date: 08/30/2019

P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: AUGUST 30, 2019 STATEMENT TYPE: SC STATEMENT NO. 95 PAGE 2 OF 2

NIAGARA MOHAWK POWER CORPORATION STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF SEPTEMBER 2019

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: AUGUST 30, 2019 FOR BATCH BILLINGS EFFECTIVE: SEPTEMBER 1, 2019 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh

Delivery Rates

Rule 46.2 Legacy Transition Charge -	qualifying EZR and EJP lo	ad, and NYPA-sei	ved load other than ''.	Recharge NY'	' load, are exempt.	
Rule 46.2.6 NYPA Benefit						
	Rule 46.2	NYPA R&D	Recharge NY		Billed Rate	
Service Classification	LTC	Contracts	RCD Payment	Zone	LTC	
S.C. Nos. 1 & 1-C	0.001086	0.000576	(0.000732) All Zones	0.000930	
S.C. Nos. 2ND, 2D, 3 and 3A	0.001086			All Zones	0.001086	

Delivery Rates

Rule	46.2.6.7	Residential Agricultural Discount Rate	
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		Billed Rate
Service Classification	Zone	RAD
S.C. Nos. 1 & 1-C	All Zones	(0.021724)

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: August 27, 2019