PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 9/1/2019

# STATEMENT TYPE: ITR STATEMENT NO: 255

## STATEMENT OF RATE FOR SERVICE CLASSIFICATION NO. 9

#### APPLICABLE TO BILLING UNDER SERVICE CLASSIFICATION NO. 9 OF THE SCHEDULE FOR GAS SERVICE

#### A. Interruptible Transportation Service

The base transportation rates applicable to Residential and Non-Residential use are as follows:

	<b>Residential</b>	Non-Residential*
First 3 therms or less (dollars per month)	\$100.00	\$100.00
Next 247 therms	61.5000 (¢/therm)	51.6000 (¢/therm)
Next 4,750 therms	48.5000 (¢/therm)	38.6000 (¢/therm)
Over 5,000 therms	38.5000 (¢/therm)	28.6000 (¢/therm)

#### B. Off-Peak Firm Service

The base transportation rates per therm applicable to off-peak firm transportation customers as explained on Leaf Nos. 275 - 276 of the Schedule for Gas Service, as follows:

## Applicable to One-, Two- and Three-Year Contracts:

# Entered Into On or After January 1, 2019 Until These Contracts Expire

First 500,000 therms per month Excess over 500,000 therms per month	8.7500 (¢/therm) 7.7500 (¢/therm)		
Entered Into On or After January 1, 2018, but Prior to January 1, 2019 Until These Contracts Expire			
First 500,000 therms per month Excess over 500,000 therms per month Entered Into On or After March 1, 2014, but Prior to January 1, 20 Until These Contracts Expire	8.2500 (¢/therm) 7.2500 (¢/therm) <b>18</b>		
First 500,000 therms per month Excess over 500,000 therms per month	8.0000 (¢/therm) 7.0000 (¢/therm)		
<ul> <li>C. Unauthorized Use Charge The charge per therm applicable to unauthorized gas use by interruptible or off-peak transportation customers, as explained on Leaf No. 302 of the Schedule for Gas Service is the higher of: <ul> <li>i) Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible or Off-Peak Firm transportation rate; or,</li> <li>ii) Nine times the applicable Interruptible or Off-Peak Firm sales rate</li> </ul></li></ul>			
D. Capacity Release Service The rate per therm applicable to Capacity Release Service is	5.7597 ¢/therm		
E. Line Loss Adjustment Factor	1.0226		

\* Includes Non Residential Customers Exempt from Petroleum Business Tax

## Issued by: William Atzl, Director, Rate Engineering Department Consolidated Edison Company of New York, Inc., New York, New York