

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: SEPTEMBER 30, 2019

STATEMENT TYPE: VDER-CRED  
 STATEMENT NO. 24  
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**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF OCTOBER 2019**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: SEPTEMBER 30, 2019 FOR BATCH BILLINGS**  
**EFFECTIVE: OCTOBER 1, 2019 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:

<https://www.nyiso.com/energy-market-operational-data>

The NYISO prices will be adjusted for losses per Rule 39.18.1.1

| <b>Capacity Component</b>  | <b>Alternative</b> |             | <b>Billed Rate</b>        |
|--|--------------------|-------------|---------------------------|
| Available to projects that qualified on or before July 26, 2018:       | 1                  | (\$/kWh)    | <b>\$0.00396</b>          |
|  | 2                  | (\$/kWh)    | <b>N/A<sup>1</sup></b>    |
|  | 3                  | (\$/kW)     | <b>\$1.21</b>             |
| Available to projects that qualified after July 26, 2018:              | 1                  | (\$/kWh)    | <b>\$0.00611</b>          |
|  | 2                  | (\$/kWh)    | <b>N/A<sup>1</sup></b>    |
|  | 3                  | (\$/kW)     | <b>\$1.21</b>             |
| <b>Environmental Component</b>   |                    |             | <b>Billed Rate</b>        |
|  |                    |             | (\$/kWh) <b>\$0.02741</b> |
| <b>Demand Reduction Value (DRV)</b>                                    |                    |             | <b>Billed Rate</b>        |
| Available to projects that qualified on or before July 26, 2018:       |                    | (\$/kW-mo.) | <b>\$5.12</b>             |
| Available to projects that qualified after July 26, 2018: <sup>2</sup> |                    | (\$/kWh)    | <b>\$0.2104</b>           |

**Company's Previous Year's Top Ten Peak Hours**

| <b>Day</b>        | <b>Hour</b> | <b>Company Peak Demand (MW)</b> |
|-------------------|-------------|---------------------------------|
| July 2, 2018      | 1pm-2pm     | 6,789                           |
| July 2, 2018      | 2pm-3pm     | 6,699                           |
| July 2, 2018      | 12pm-1pm    | 6,659                           |
| September 5, 2018 | 6pm-7pm     | 6,649                           |
| July 16, 2018     | 2pm-3pm     | 6,647                           |
| July 16, 2018     | 4pm-5pm     | 6,645                           |
| August 28, 2018   | 5pm-6pm     | 6,620                           |
| July 16, 2018     | 1pm-2pm     | 6,614                           |
| August 28, 2018   | 4pm-5pm     | 6,613                           |
| September 5, 2018 | 4pm-5pm     | 6,604                           |

Notes:

<sup>1</sup> Capacity Component Alternative 2, if chosen by project, is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

<sup>2</sup> DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays between June 24 and September 15.

Service Classifications eligible to participate in Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"):  
 Niagara Mohawk Power Company's SC-1, SC-1C, SC-2ND, SC-2D, SC-3, and SC-3A.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: September 25, 2019

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**Value Stack Components (continued)**

| <b>Locational System Relief Value (LSRV)</b>                     | <b>Billed Rate</b>        |
|--|---------------------------|
| Available to projects that qualified on or before July 26, 2018: | (\$/kW-mo.) <b>\$2.56</b> |
| Available to projects that qualified after July 26, 2018:        | (\$/kW) <b>\$3.072</b>    |

LSRV applied to the following substation locations:

| <b>CENTRAL REGION GROUP</b> |              | <b>EAST REGION GROUP</b> |              | <b>WEST REGION GROUP</b> |              |
|-----------------------------|--------------|--------------------------|--------------|--------------------------|--------------|
| Substation                  | MW remaining | Substation               | MW remaining | Substation               | MW remaining |
| PINE GROVE                  | 12.80        | MENANDS                  | 7.80         | EAST GOLAH               | 0.00         |
| COFFEEN                     | 10.60        | WEIBEL AVE.              | 5.80         | BATAVIA                  | 0.40         |
| HOPKINS                     | 10.10        | PINEBUSH                 | 5.30         | BUFFALO STATION 74       | 1.30         |
| TEMPLE                      | 3.90         | HUDSON                   | 0.00         | BUFFALO STATION 53       | 1.30         |
| SALISBURY                   | 0.00         | REYNOLDS                 | 2.67         | BUFFALO STATION 32       | 1.00         |
| PETERBORO                   | 0.00         | MCKOWNVILLE              | 1.70         | BUFFALO STATION 57       | 1.00         |
| PLEASANT                    | 1.40         | CORLISS PARK             | 1.10         | BUFFALO STATION 21       | 0.90         |
| HINSDALE                    | 1.10         | NEWARK ST.               | 0.97         | BARKER                   | 0.25         |
| LAWRENCE AVE.               | 1.10         | BOLTON                   | 0.90         | BEECH AVE 81             | 0.50         |
| PALOMA                      | 1.00         | CURRY RD.                | 0.40         | SHEPPARD RD.             | 0.40         |
| EAST PULASKI                | 0.00         | GILMANTOWN RD            | 0.40         | BUFFALO STATION 61       | 0.30         |
| SORRELL HILL                | 0.80         | JOHNSTOWN                | 0.28         | OAKFIELD                 | 0.30         |
| NILES                       | 0.70         | KARNER                   | 0.30         | CUBA LAKE                | 0.20         |
| ASH STREET                  | 0.47         | OGDEN BROOK              | 0.20         | KNIGHTS CREEK            | 0.10         |
| DUGUID                      | 0.50         | LANSINGBURGH             | 0.00         | NORTH EDEN               | 0.10         |
| SOUTHWOOD                   | 0.50         |                          |              | WEST ALBION              | 0.10         |
| GILBERT MILLS               | 0.40         |                          |              | WETHERSFIELD             | 0.10         |
| LORDS HILL                  | 0.20         |                          |              |                          |              |
| HANCOCK                     | 0.10         |                          |              |                          |              |
| MEXICO                      | 0.10         |                          |              |                          |              |
| SPRINGFIELD                 | 0.10         |                          |              |                          |              |

| <b>Market Transition Credit (Available to projects that qualified on or before July 26, 2018)</b> | <b>Tranche</b> |          | <b>Billed Rate</b> |
|---|----------------|----------|--------------------|
| S.C. Nos. 1 & 1-C   | 0/1            | (\$/kWh) | <b>\$0.02820</b>   |
|   | 2              | (\$/kWh) | <b>\$0.02290</b>   |
|   | 3              | (\$/kWh) | <b>\$0.01750</b>   |
| S.C. Nos. 2ND   | 0/1            | (\$/kWh) | <b>\$0.03770</b>   |
|   | 2              | (\$/kWh) | <b>\$0.03190</b>   |
|   | 3              | (\$/kWh) | <b>\$0.02610</b>   |

| <b>Community Credit (Available to projects that qualified after July 26, 2018)</b> | <b>Billed Rate</b>        |
|--|---------------------------|
| All Community Distributed Generation (CDG) satellite accounts                      | (\$/kWh) <b>\$0.02250</b> |

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