Received: 05/29/2019 Status: CANCELLED Effective Date: 06/01/2019

PSC NO: 9 GAS STATEMENT TYPE: MUTC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 26

INITIAL EFFECTIVE DATE: 6/1/2019

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## STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing June 1, 2019
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	MDQ	Annual		Monthly	
	Dth/day	Demand Cost		Demand Rate	
DTI - FT	39,000	\$	1,953,526	\$	4.1742
DTI - GSS & GSS FT	80,000	\$	4,186,128	\$	4.3606
TCPL (Kirkwall to Chippawa) 14,970	0	\$	728,523	\$	-
Empire - FT	34,500	\$	2,911,786	\$	7.0333
TGP 0-4	3,020	\$	618,805	\$	17.0752
TGP 1-4	3,480	\$	607,888	\$	14.5567
TGP 4-4	30,000	\$	1,860,552	\$	5.1682
TGP 0-5	12,000	\$	2,609,784	\$	18.1235
TGP 1-5	23,000	\$	4,530,402	\$	16.4145
TGP 4-5	16,352	\$	1,096,480	\$	5.5879
Transco Z1, 2, 3-6	26,332	\$	7,080,893	\$	22.4090
Transco Z2, 3-6	11,789	\$	2,886,768	\$	20.4059
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,060,689	\$	5.7828
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,360,039	\$	6.1263
NFGSC FSS 110 Day Withdrawal Storage	6,799	\$	546,582	\$	6.6993

Total Upstream Capacity

320,057 \$ 34,038,845

**Weighted Average Cost of Capacity Total** 

\$ 8.8627

Date: May 29, 2019