

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/13/19

STATEMENT TYPE: VDER-CRED  
STATEMENT NO: 23

### **STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - CREDITS**

For customers taking service under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, a credit shall be calculated by summing the Value Stack Components, as applicable, and multiplying the total credit by the customer's net hourly injections.

<b>Value Stack Component</b>	<b>Units</b>	<b>Credit</b>
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices) <a href="http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp">http://www.nyiso.com/public/markets_operations/market_data/pricing_data/index.jsp</a>	\$/kWh	
Capacity Component		
Alternative 1 (S.C. No. 1 and S.C. No. 2 – Non-Demand)	\$/kWh	\$0.00847
Alternative 2 (credit applicable June – August)	\$/kWh	\$0.00000
Alternative 3	\$/kW	\$1.50
Environmental Component <sup>(1)</sup>	\$/kWh	\$0.02741
Demand Reduction Value (DRV) <sup>(2)</sup> - for PV projects without measured net generation	\$/kW-month	\$0.48
Demand Reduction Value (DRV) - for all other projects	\$/kW-month	\$1.21

#### Previous year's Top Ten Peak Hours and Peak Demand

Rank	Date/Hour Ending	MW	Rank	Date/Hour Ending	MW
1	7/02/2018 18:00	1,114	6	7/03/2018 17:00	1,099
2	7/02/2018 19:00	1,112	7	7/03/2018 16:00	1,094
3	8/29/2018 18:00	1,104	8	8/28/2018 18:00	1,094
4	7/02/2018 17:00	1,102	9	8/29/2018 16:00	1,089
5	8/29/2018 17:00	1,102	10	8/28/2018 17:00	1,087

Locational System Relief Value (LSRV) for the following locations:	\$/kW	MW Remaining in LSRV Zone
<b>Not Applicable</b>		

<b>Market Transition Credit (\$/kWh)</b>		
Tranche	S.C. No. 1	S.C. No. 2 – Non-Demand
0/1	\$0.0599	\$0.0627
2	\$0.0524	\$0.0550
3	\$0.0449	\$0.0474
4	\$0.0373	\$0.0397

- (1) Rate is applicable only to customer-generators who have paid 25% of their interconnection costs, have executed a Standard Interconnection Agreement (SIR) if no such payment is required or, have opted-in the Value Stack Tariff and have met either of the aforementioned criteria on or after March 9, 2018. The rate will be fixed as outlined in General Information Section 48 B.
- (2) Rate is applicable only for PV projects in their first year of operation or without appropriate metering in place to measure net generation during the previous calendar year.

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