Status: CANCELLED Effective Date: 03/02/2019 Received: 02/27/2019

PSC NO: 3-GAS

PSC NO: 3-UAG St. Lawrence Gas Company, Inc. Initial Effective Date: March 2, 2019

Statement Type: Statement No:

GAC 181

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MARCH 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
Monthly Cost of Gas Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 02/27/2019				3			11 7	
by applying the Monthly Cost of Gas which is		Sales	0.508230	0.033200	0.165190	0.000000	0.250970	0.058870
or will be in effect on the effective date of the gas adjustment		Trans	0.257260	0.033200	0.165190			0.058870
Factor of Adjustn	nent							
Sales	.50823 x .0027 Factor of Adjustment	Sales	0.001372				0.001372	
Resulting Purchased Gas Adjustment per therm:		Sales	0.509602	0.033200	0.165190	0.000000	0.252342	0.058870
		Trans	0.257260	0.033200	0.165190			0.058870
Annual GAC Su	ircharge / Refund							
Annual refund/surcharge adjustment for the period		Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
09/01/2017 to 08/31/2018 to be refunded/surcharged		Trans	-0.009536	-0.002822	-0.010209			0.003495
01/01/2019 - 1	2/31/2019							
		Sales	0.551209	0.030378	0.154981	0.000000	0.303485	0.062365
		Trans	0.247724	0.030378	0.154981			0.062365
	centive Credit the period 06/01/2017 - 5/31/2018 ed 08/01/2018 - 07/31/2019	Sales and Trans	0.016225	0.016225				
Total Effective Purchased Gas Adjustment		Sales	0.567434	0.046603	0.154981	0.000000	0.303485	0.062365
dollars per therm		Trans	0.263949	0.046603	0.154981	0.000000	0.000000	0.062365

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	2.50970
Weighted Average Demand Cost	2.57260
Weighted Average Cost of Gas	5.08230
Adjustments	0.59204
Total Cost	5.67434
	per Dt

Issued by: Kimberly S. Baxter, Manager Regulatory Affairs, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

Received: 02/27/2019 Status: CANCELLED Effective Date: 03/02/2019

PSC NO: 3-GAS St. Lawrence Gas Company, Inc.

Initial Effective Date: March 2, 2019

Statement Type: GAC Statement No: 181

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MARCH 2019 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

Monthly Cost of Gas Monthly Cost of Gas per therm as defined on Leaf No 30 of PSC no 3-Gas determined 02/27/2019 Sales 0.44944 0.033200 0.165190 0.00000 0.250970 0.000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.0000000 0.000000 0.000000 0.000000 0.000000 0.000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.00000000					Gas	Gas		
Monthly Cost of Gas Monthly Cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gias determined 02/27/2019 by applying the Monthly Cost of Cas which is Sales 0.449440 0.033200 0.165190 0.000000 0.250970 0.000080 or will be in effect on the effective date of the gas adjustment						•		
Monthly cost of gas per therm as defined on Leaf No 30 of PSC no 3-Gns determined 02/27/2019 Sales 0.449440 0.033200 0.165190 0.000000 0.250970 0.000080 0.000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.0000000 0.00000000			Total	Charge	TCPL	Nova	Supply	Balancing
on Leaf No 30 of PSC no 3-Gas determined 02/27/2019 by applying the Monthly Cost of Gas which is or will be in effect on the effective date of the gas adjustment Factor of Adjustment Sales 0.449440 0.033200 0.165190 0.000000 0.250970 0.000000 or will be in effect on the effective date of the gas adjustment Factor of Adjustment Sales 0.001213 0.001213 0.001213 Resulting Purchased Gas Adjustment per therm: Sales 0.001213 0.000000 0.252183 0.000000 0.252183 0.000000 0.000000 0.000000 0.000000 0.000000	•							
by applying the Monthly Cost of Gas which is or will be in effect on the effective date of the gas adjustment Factor of Adjustment Sales								
or will be in effect on the effective date of the gas adjustment Factor of Adjustment Sales A494 x .0027 Factor of Adjustment Sales A494 x .0027 Factor of Adjustment Sales A494 x .0027 Factor of Adjustment Sales O.001213 O.000213		0.1.	0.440440	0.022200	0.165100	0.000000	0.250070	0.000000
Factor of Adjustment Sales A494 x .0027 Factor of Adjustment Sales A496653 A496653 A496653 A496653 A496653 A496653 A496653 A4966653 A4966653 A49666653 A496666656 A496666666 A496666666 A496666666 A496666666 A49666666 A496666666 A4966666666 A4966666666 A4966666666 A496666666666 A49666666666 A49666666666 A496666666666 A49666666666666 A496666666666666 A49666666666666666666666 A49666666666666666666666666666666666666						0.000000	0.250970	
Sales 0.494 x .0027 Factor of Adjustment Sales 0.001213		Trans	0.198470	0.033200	0.165190			0.000080
Sales A494 x .0027 Factor of Adjustment Sales 0.001213	of the gas adjustment							
Sales A494 x .0027 Factor of Adjustment Sales 0.001213	Factor of Adjustment							
Resulting Purchased Gas Adjustment per therm: Sales 0.450653 0.033200 0.165190 0.000000 0.252183 0.000080	-	Sales	0.001213				0.001213	
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period	2 Table 1 Table 1 Tagasinen	Sures	0.001213				0.001213	
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period O/001/2017 to 08/31/2018 to be refunded/surcharged O1/01/2019 - 12/31/2019 Sales 0.041607 -0.002822 -0.010209 0.000000 0.051143 0.003495 0-0.001/2019 - 12/31/2019 Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Total Effective Purchased Gas Adjustment Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Dollars per therm Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Load Balancing Demand Charge Sales 6.9160 per Mcf Load Balancing Demand Trans 6.9160 per Mcf Load Balancing Demand Trans 0.9160 per Mcf Load Balancing Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Demand Demand Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Dema								
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period Sales 0.041607 -0.002822 -0.010209 0.000000 0.051143 0.003495 09/01/2017 to 08/31/2018 to be refunded/surcharged 01/01/2019 - 12/31/2019 Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Total Effective Purchased Gas Adjustment Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Dollars per therm Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Load Balancing Demand Charge Sales 6.9160 per Mcf Load Balancing Demand Trans 0.9160 per Mcf Load Balancing Demand Trans 0.9160 per Mcf Load Balancing Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Demand Demand Trans 0.9160 per Mcf Load Balancing Demand Deman								
Annual GAC Surcharge / Refund Annual surcharge adjustment for the period	Resulting Purchased Gas Adjustment per therm:	Sales	0.450653	0.033200	0.165190	0.000000	0.252183	0.000080
Annual surcharge adjustment for the period 09/01/2017 to 08/31/2018 to be refunded/surcharged 01/01/2019 - 12/31/2019 Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Total Effective Purchased Gas Adjustment Dollars per therm Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.000000 0.0003575 Trans 0.188934 0.030378 0.154981 0.000000 0.000000 0.0003575		Trans	0.198470	0.033200	0.165190			0.000080
Annual surcharge adjustment for the period 09/01/2017 to 08/31/2018 to be refunded/surcharged 01/01/2019 - 12/31/2019 Sales 0.041607 -0.002822 -0.010209 0.000000 0.051143 0.003495 0.00017 to 08/31/2018 to be refunded/surcharged 01/01/2019 - 12/31/2019 Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 0.003575 Total Effective Purchased Gas Adjustment Dollars per therm Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 0.188934 0.030378 0.154981 0.000000 0.000000 0.003575 Load Balancing Demand Charge Sales 6.9160 per Mcf Load Balancing Demand Trans 6.9160 per Mcf Load Balancing Demand								
09/01/2017 to 08/31/2018 to be refunded/surcharged 01/01/2019 - 12/31/2019 Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Total Effective Purchased Gas Adjustment Dollars per therm Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Consideration of the per theme of the per	Annual GAC Surcharge / Refund							
O9/01/2017 to 08/31/2018 to be refunded/surcharged 01/01/2019 - 12/31/2019 O.003495	Annual surcharge adjustment for the period	Sales	0.041607	-0.002822	-0.010209	0.000000	0.051143	0.003495
Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Trans 0.188934 0.030378 0.154981 0.000000 0.303326 0.003575 Total Effective Purchased Gas Adjustment Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575 Dollars per therm Trans 0.188934 0.030378 0.154981 0.000000 0.000000 0.003575 Load Balancing Demand Charge Sales 6.9160 per Mcf Load Balancing Demand Trans 6.9160 per Mcf Load Balancing Demand		Trans	-0.009536	-0.002822	-0.010209			0.003495
Trans	_							
Trans								
Trans 0.188934 0.030378 0.154981 0.0003575								
Trans 0.188934 0.030378 0.154981 0.0003575		Sales	0.492260	0.030378	0.154981	0.000000	0.303326	0.003575
Total Effective Purchased Gas Adjustment Sales 0.492260 0.030378 0.154981 0.000000 0.303326 0.003575								
Dollars per therm Trans 0.188934 0.030378 0.154981 0.000000 0.000000 0.003575 Load Balancing Demand Charge Sales 6.9160 per Mcf Load Balancing Demand Trans 6.9160 per Mcf Load Balancing Demand		Tiuis	0.100751	0.030370	0.15 1701			0.003373
Dollars per therm								
Load Balancing Demand Charge Sales 6.9160 per Mcf Load Balancing Demand Trans 6.9160 per Mcf Load Balancing Demand	Total Effective Purchased Gas Adjustment	Sales	0.492260	0.030378	0.154981	0.000000	0.303326	0.003575
Trans 6.9160 per Mcf Load Balancing Demand	Dollars per therm	Trans	0.188934	0.030378	0.154981	0.000000	0.000000	0.003575
Trans 6.9160 per Mcf Load Balancing Demand								
Trans 6.9160 per Mcf Load Balancing Demand								
	Load Balancing Demand Charge							
Summers of Gas Supply Costs per Dt Salas		Trans	0.9100	per Mci Load Bala	incing Demand			
	Summary of Gas Supply Costs per D)t	Sales					
Weighted Average Commodity Cost 2.509700								
Weighted Average Demand Cost 1.984700								
	Weighted Average Cost of Gas							
Adjustments 0.428200	Adjustments		0.428200					
Total Cost 4.922600	Total Cost							
per Dt			per Dt					