

PSC NO: 12 - Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 05/01/2019

Statement Type: OTH
Statement No: 63

Statement of Other Charges and Adjustments

Pursuant to Section (H) of "Additional Delivery Rates and Adjustments" of the rate schedule, the following amounts are to be applied to monthly bills issued to PASNY:

Demand Management Programs	\$	20,128.51
Dynamic Load Management Surcharge		
1) CSRP Component.....	\$	332,919.11
2) DLC and DLRP Component.....	\$	150,946.72
Charge to Recover Standby Performance Credit and Reliability Credit.....	\$	-
Clean Energy Standard Delivery Surcharge		
1) Costs associated with Tier 2 Maintenance Contracts.....	\$	-
2) Costs associated with Backstop Charges.....	\$	-
Value of Distributed Energy Resources Cost Recovery		
1) Capacity Component - Market Value.....	\$	-
2) Capacity Component - Out of Market Value.....	\$	132.95
3) Environmental Component - Out of Market Value.....	\$	44.31
4) Demand Reduction Value (DRV).....	\$	45.81
5) Locational System Relief Value (LSRV).....	\$	0.76
Climate Change Vulnerability Study.....	\$	9,587.96
Marginal Cost Study.....	\$	11,846.59
Earnings Adjustment Mechanism.....	\$	<u>14,416.66</u>
Total	\$	540,069.38

Issued by: William A. Atzl, Jr., Director, Rate Engineering, New York, NY

Demand Response Program Program Recovery Provided By Accounting																
		<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>	<u>Apr-19</u>	<u>May-19</u>	<u>Jun-19</u>	<u>Jul-19</u>	<u>Aug-19</u>	<u>Sep-19</u>	<u>Oct-19</u>	<u>Nov-19</u>	<u>Dec-19</u>	YTD Total		
NYPA Costs *		6,242.29	35,591.84	4,544.83	9,296.56	20,128.51										75,804.03
* Based on a two-month lag (e.g., cost month Jan recorded in MAC)																
2019																
NYPA	98.50%	\$ 6,146.78	\$ 35,047.28	\$ 4,476.66	\$ 9,157.11	\$ 19,826.58	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	74,654.42
KIAC	1.50%	\$ 95.51	\$ 544.56	\$ 68.17	\$ 139.45	\$ 301.93	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1,149.61
		\$ 6,242.29	\$ 35,591.84	\$ 4,544.83	\$ 9,296.56	\$ 20,128.51	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	75,804.03
2018																
NYPA	98.47%															
KIAC	1.53%															
2017																
NYPA	98.33%															
KIAC	1.67%															

Dynamic Load Management Program Budget Costs											
Service Class	D03 Transmissio n Demand Allocator - Combined Classes (1)	CSR P - Con Ed and NYPA (2)	D04 Primary Distribution Allocator - Combined Classes (1)	DLC and DLRP - Con Ed and NYPA (2)	Total DLM Budget Costs Allocated by Service Class	Forecast Data		DLM Surcharges (May 2019 through April 2020)			
						Annual kWh	Annual kW	CSR P	DLR P and DLC	Total	Unit
NYPA	14.772222%	3,995,029	15.012693%	1,811,361	5,806,390			\$ 332,919.11	\$ 150,946.72	\$ 483,865.83	\$ per month

- (1) Forecast based 2019 Operating Budget
- (2) 2018 DLM program budget costs for the period 5/1/19 through 4/30/20
- (3) Reflects estimated billing demands.

VDER Cost Recovery *	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total**
Capacity Component - Market value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Component - out of Market value	\$ 132.95	\$ 132.95	\$ 132.95	\$ 132.95	\$ 132.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 797.69
Environmental Component - out of market value	\$ 44.31	\$ 44.31	\$ 44.31	\$ 44.31	\$ 44.31	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265.86
Demand Reduction Value (DRV)	\$ 45.81	\$ 45.81	\$ 45.81	\$ 45.81	\$ 45.81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 274.88
Locational System Relief Value (LSRV)	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4.55
Total	\$ 223.83	\$ 223.83	\$ 223.83	\$ 223.83	\$ 223.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$1,342.98

*Reflects two-month lag (e.g., cost month November recorded in January).

** Total recovered

Climate Vulnerability Study
Cost Month 3/31/2019
Accounting Month Apr-19

		Monthly Expense charge				Allocation of NYPA and KIAC	
	Folio						
	15247	Total Recovery Amt	84.00%	16.00%	88.15%	11.85%	98.50% 1.50%
Supplier Name	Case Study	CECONY Electric	CECONY Gas	CECONY (MAC)	NYPA & KIAC	NYPA	KIAC
ICF RESOURCES LLC	21479533-0001	39,121.25	32,861.85	6,259.40	28,967.72	3,894.13	3,835.72 58.41
DANIEL E ONEILL DBA ONEILL MANAGEMENT CONSULTING LLC	21479533-0001	-	-	-	-	-	- -
RISK RESEARCH GROUP INC	21479533-0001	-	-	-	-	-	- -
INDUSTRIAL STAFFING SERVICES INC	21479533-0001	5,850.00	4,914.00	936.00	4,331.69	582.31	573.58 8.73
GEOMAPS INTERNATIONAL INC	21479533-0001	420.00	352.80	67.20	310.99	41.81	41.18 0.63
JUPITER INTELLIGENCE INC	21479533-0001	50,931.34	42,782.33	8,149.01	37,712.62	5,069.71	4,993.66 76.05
OTHER	21479533-0001	-	-	-	-	-	- -
Total 15247		96,322.59	80,910.98	15,411.61	71,323.02	9,587.96	9,444.14 143.82

Hi All:

Please include charge(refund) amounts relate to Climate Change Study Program to CECONY,NYPA and KIAC billings this month.

Donald/Paul: CECONY (MAC) 71,323.02

Jennifer: NYPA Invoice 9,444.14

Dawn: KIAC Invoice 143.82

Total	\$80,910.98
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80,910.98

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Marginal Cost Study Recovery Through MAC
Cost Month
Accounting Month

3/31/2019
Apr-19

		Folio			Allocation of NYPA and KIAC	
	15257	Total Recovery Amt	88.15%	11.85%	98.50%	1.50%
Program Name	Accounts/projects		CECONY (MAC)	NYPA & KIAC	NYPA	KIAC
Marginal Cost Study						
Brattle Group Inc (Thomas Mimmagh)	22440545	99,971.25	88,124.66	11,846.59	11,668.89	177.70
	Total	99,971.25	88,124.66	11,846.59	11,668.89	177.70
	Total account 15257	99,971.25	88,124.66	11,846.59	11,668.89	177.70

Hi All:

Please include charge(refund) amounts relate to Marginal Cost Study to CECONY,NYPA and KIAC billings this month.

Donald/Paul:

CECONY (MAC)

88,124.66

Jennifer:

NYPA Invoice

11,668.89

Dawn:

KIAC Invoice

177.70

Total

\$99,971.25

\$99,971.25

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Earnings Adjustment Mechanisms Recovery Through MAC
Accounting Month **Apr-19**

		Folio 51088			Allocation of NYPA and KIAC	
		Total Recovery Amt	95.00%	5.00%	98.50%	1.50%
Earnings Adjustment Mechanism Name	Accounts/projects		CECONY (MAC)	NYPA & KIAC	NYPA	KIAC
System Peak Reduction EAM		288,333.34	273,916.68	14,416.66	14,200.41	216.25
	Total	288,333.34	273,916.68	14,416.66	14,200.41	216.25
100% Allocated to CECONY Customers						
Energy Efficiency EAM		768,333.34	768,333.34			
	Total	768,333.34	768,333.34	-	-	-
		1,056,666.68	1,042,250.02	14,416.66	14,200.41	216.25

Need to update

Hi All:

Please include charge(refund) amounts relate to EAM - Earnings Adjustment Mechanism Incentive to CECONY,NYPA and KIAC billings this month.

Donald/Paul:	CECONY (MAC)	1,042,250.02
Jennifer:	NYPA Invoice	14,200.41
Dawn:	KIAC Invoice	216.25
	Total	\$1,056,666.68

1,056,666.68

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