Status: CANCELLED Received: 12/28/2020 Effective Date: 01/01/2021

PSC NO: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 1/1/2021 STATEMENT TYPE: MRA STATEMENT NO: 228

STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

| 1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII. 2. Research and Development Surcharge per therm, as explained in General Information Section IV. 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IV. 4. Load Following Charge per therm, as explained in General Information Section IX. 5. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX. 6. Gas in Stroage Working Capatia Charge per therm, as explained in General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 10. Low Income Reconciliation Adjustment, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Safety and Reliability Surcharge Mechanism, as explained in General Information Section IX. 13. Climate Charge Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. Non-Reliability Surcharge Mechanism, as explained in General Information Section IX. 16. Pipeline Facilities Adjustment, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Information Section IX. 19. Pipeline Facilities Adjustment, as explained in General Information Section IX. 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 21. Gas Demand Response Surcharge, as explained | | | c | cents per therm* | |
|--|-----|--|------------------|------------------|--|
| 1. Non-Firm Rovenue Credit per therm, as explained in General Information Section IVI. 2. Research and Development Surcharge per therm, as explained in General Information Section IX. 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX. 4. Load Following Charge per therm, as explained in General Information Section IX. 5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 9. Oil to Gas Conversion Program Surcharge per them, as explained in General Information Section IX. 9. Oil to Microille Scharge per therm, as explained in General Information Section IX. 9. Oil to Windows Section IX. 9. Oil to Windows Section IX. 9. Oil to Windows Reconciliation Adjustment, as explained in General Information Section IX. 9. Oil to Windows Reconciliation Adjustment, as explained in General Information Section IX. 10. Cas Supplier Refunds, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Cilimate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Realities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 17. Gas Demand Responses Surcharge, as explained in General Information Section IX. 18. New York Facilities Adjustment, as explained in General | | | | | |
| Information Section VII | | | <u>Customers</u> | <u>Customers</u> | |
| General Information Section IX. 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX. 4. Load Following Charge per therm, as explained in General Information Section IX. 5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX. 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 9. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 10. Out Income Reconcilation Adjustment, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Safety Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Learnings Adjustment Section IX. 19. Outper Section IX. 19. Outp | 1. | | (0.1425) | (0.1425) | |
| General Information Section IX. 1. Load Following Charge per therm, as explained in General Information Section IX. 2. Transition Adjustment for Competitive Services as explained in General Information Section IX. 3. 0.0000 3. Transition Adjustment for Competitive Services as explained in General Information Section IX. 4. 0.0000 5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 5. 0.10 to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 6. 0.0006 6. Uncollectibles Charge per therm, as explained in General Information Section IX. 7. 0.10 to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 8. 0.0002 9. 0.0002 9. 0.0002 9. 0.0002 9. 0.0000 10. Low Income Reconcillation Adjustment, as explained in General Information Section IX. 10. 1. 6 Sa Supplier Refunds, as explained in General Information Section IX. 11. Gas Supplier Refunds, as explained in General Information Section IX. 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 15. New York Facilities Adjustment, as explained in General Information Section IX. 16. Earnings Adjustment Section IX. 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 18. Information Section IX. 19. 0.0000 10. | 2. | | 0.1500 | 0.1500 | |
| Information Section X. 0.0000 5. Transition Adjustment for Competitive Services as explained in General Information Section IX. 0.0000 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX. 0.1539 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX. 0.0006 8. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0006 9. Uncollectibles Charge per therm, as explained in General Information Section IX. 0.0000 10. Low Income Reconcillation Adjustment, as explained in General Information Section IX. 0.0000 10. Low Income Reconcillation Adjustment, as explained in General Information Section IX. 0.1341 11. Gas Supplier Refunds, as explained in General Information Section IX. 0.1341 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 0.1441 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0045 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0045 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 16. Earnings Adjustment Mechanisms and Other Revene Adjustments, as explained in General Information Section IX. 0.0000 16. Earnings Adjustment Mechanisms and Other Revene Adjustments, as explained in General Information Section IX. 0.0000 17. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0000 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX. 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0000 21. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0000 22. Capacity Release Service Adjustment, as explained in General Information Section IX. 0.0000 22. Capacity Release Service Adjustment, as expl | 3. | | 0.0000 | 0.0000 | |
| in General Information Section IX | 4. | | 0.0000 | 0.0000 | |
| General Information Section IX | 5. | | 0.0000 | 0.0000 | |
| General Information Section IX | 6. | | 0.1615 | 0.1539 | |
| Information Section IX. 0.0002 9. Other Non-Recurring Adjustments, as explained in General Information Section IX. 0.0000 10. Low Income Reconcilitation Adjustment, as explained in General Information Section IX. 0.1341 11. Gas Supplier Refunds, as explained in General Information Section IX. (1.4112) (1.4112) 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX. 0.1441 13. Climate Change Vulnerability Study, as explained in General Information Section IX. 0.0045 0.0045 14. Pipeline Facilities Adjustment, as explained in General Information Section IX. 0.0045 0.8595 15. New York Facilities Adjustment, as explained in General Information Section IX. 0.0000 0.0000 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX. 0.2193 0.2193 17. Gas Demand Response Surcharge, as explained in General Information Section IX. 0.0000 0.0000 18. Interconnection Plant Surcharge, as explained in General Information Section IX. 0.0000 0.0000 19. Pipleline Safety Acts Surcharge, as explained in General Information Section IX. 0.0000 0.0000 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX. 0.0000 0.0000 21. Gas Service Line Surcharge, as explained in General Information Section IX. 0.0000 0.0000 22. Capacity Release Service Adjustment, as explained in General Information Section IX. 0.0000 0.0000 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J). 0.0000 23. The rate adjustment per therm effective January 1, 2021, and continuing there-after until changed for WESTCHESTER CUSTOMERS: 0.1526 0.6249 (Lines 1 - 22) 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX. 0.0000 0.0000 | 7. | | 0.0006 | 0.0006 | |
| Information Section IX | 8. | | 0.0022 | 0.0022 | |
| Information Section IX. | 9. | | 0.0000 | 0.0000 | |
| 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX | 10. | | 0.1341 | 0.1341 | |
| Information Section IX | 11. | Gas Supplier Refunds, as explained in General Information Section IX | (1.4112) | (1.4112) | |
| Information Section IX | 12. | | 0.1441 | 0.1441 | |
| Information Section IX | 13. | | 0.0045 | 0.0045 | |
| Information Section IX | 14. | • • • • | 0.8595 | 0.8595 | |
| as explained in General Information Section IX | 15. | · · · · · · · · · · · · · · · · · · · | 0.0000 | 0.0000 | |
| Information Section IX | 16. | | 0.2193 | 0.2193 | |
| Information Section IX | 17. | | 0.0305 | 0.0305 | |
| 19. Pipleline Safety Acts Surcharge, as explained in General Information Section IX | 18. | | 0.0000 | 0.0000 | |
| 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX | 19. | Pipleline Safety Acts Surcharge, as explained in General | 0.0000 | 0.0000 | |
| Section IX | 20. | | 0.0000 | 0.0000 | |
| 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J) | 21. | * · · · · · · · · · · · · · · · · · · · | 0.0000 | 0.0000 | |
| there-after until changed for WESTCHESTER CUSTOMERS: 0.1526 0.6249 (Lines 1 - 22) 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX | 22. | Capacity Release Service Adjustment, as explained in Service | | | |
| 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX | 23. | there-after until changed for WESTCHESTER CUSTOMERS: | 0.1526 | 0.6249 | |
| there-after until changed for NYC CUSTOMERS: 0.1526 0.6249 | 24. | Gas Facility Costs Credit Provision per therm (applicable to New York City | 0.0000 | 0.0000 | |
| (Lines 1 - 22 and 24) | 25. | | 0.1526 | 0.6249 | |

^{* ()} Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.