

PSC NO: 12 GAS
THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 12/07/20

STATEMENT TYPE: SCA
STATEMENT NO: 138
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 19 and
Electric Generators Under Service Classification Nos. 18 and 20
For the Period November 01, 2020 - November 30, 2020

Swing Service Demand Charge

Monthly Balanced Non Core Transportation

Tier 1 - Customers with fully automatic switchover equipment
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.33
51-100%	\$0.09

Tier 2 - Customers without fully automatic switchover equipment
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response
Transportation Customers
(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0
51-100%	\$0.03

Daily Balancing Service Demand Charge

- | | |
|---|------------------------|
| A. <u>Daily Balanced Non Core Transportation</u> | <u>\$ / dth</u> |
| Applicable to Sellers participating in the Company's Daily Balanced Program that serve SC 18-22 customers (excluding Electric Generators) | \$0.02 |
|
B. <u>Electric Generator Non Core Transportation</u> | |
| Applicable to Electric Generators or Sellers serving
Electric Generators, taking service under SC 18 or SC 20 | \$0.0233 |

Unitized Fixed Cost Credits

	<u>\$ / dth</u>
Applicable to Sellers Serving SC 17 Customers (After 1.530% Losses)	(\$0.0025)

Daily Cash Out Prices

- A) Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 17 Customers
- The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price
Texas Eastern - Texas Eastern M3 mid-point price
Iroquois - Iroquois Zone 2 mid-point price

- B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

- C) Daily Balancing Program
Applicable to Sellers serving Daily Balanced SC 18-22 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Cancelled Transco - Transco Zone 6 NY mid-point price 01/08/2021

Texas Eastern - Texas Eastern M3 mid-point price
 Iroquois - Iroquois Zone 2 mid-point price
 Tennessee - Texas Eastern M3 mid-point price

Issued by: John Bruckner, President, Brooklyn, NY

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Daily Cash Out Penalties:

\$ / dth

Applicable to Sellers participating in either the Company's
 Core or Non-Core Monthly Balancing Program

City Gate Balancing Penalty Charge \$25.00

Operational Flow Order ("OFO") Penalty Charge \$50.00

Monthly Cash Out Prices

A) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 17 Customers

The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas
 Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18-22 Customers

Determined for each Seller based on the simple average of the Daily Cash Out
 Prices in effect during the month.

Mandatory Capacity Program:

\$ / dth

Applicable to Sellers participating in the Company's Mandatory Capacity Program.

Tier 1 - Pipeline Capacity Release
 Weighted Average Cost of Capacity ("WACOC") \$0.7430

Tier 2 - Retail Access Storage
 Demand Price \$0.4494
 Commodity Price \$1.8085
 Asset Management Agreement ("AMA") credit (\$0.0082)

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Tier 3 - Peaking Service

A per dekatherm variable price determined in accordance with Leaf No. 407.3.

Date	Average of Pipeline Indices	% Allocation	LNG Inventory Price	% Allocation	Peaking Price
11/1/2020	\$2.750	0.77	\$1.9640	0.23	\$2.57
11/2/2020	\$2.750	0.77	\$1.9640	0.23	\$2.57
11/3/2020	\$2.358	0.77	\$1.9640	0.23	\$2.27
11/4/2020	\$1.558	0.77	\$1.9640	0.23	\$1.65
11/5/2020	\$1.098	0.77	\$1.9640	0.23	\$1.30
11/6/2020	\$0.883	0.77	\$1.9640	0.23	\$1.13
11/7/2020	\$0.392	0.77	\$1.9640	0.23	\$0.75
11/8/2020	\$0.392	0.77	\$1.9640	0.23	\$0.75
11/9/2020	\$0.392	0.77	\$1.9640	0.23	\$0.75
11/10/2020	\$0.925	0.77	\$1.9640	0.23	\$1.16
11/11/2020	\$1.500	0.77	\$1.9640	0.23	\$1.61
11/12/2020	\$1.800	0.77	\$1.9640	0.23	\$1.84
11/13/2020	\$2.083	0.77	\$1.9640	0.23	\$2.06
11/14/2020	\$1.935	0.77	\$1.9640	0.23	\$1.94
11/15/2020	\$1.935	0.77	\$1.9640	0.23	\$1.94
11/16/2020	\$1.935	0.77	\$1.9640	0.23	\$1.94
11/17/2020	\$2.762	0.77	\$1.9640	0.23	\$2.58
11/18/2020	\$2.713	0.77	\$1.9640	0.23	\$2.54
11/19/2020	\$1.763	0.77	\$1.9640	0.23	\$1.81
11/20/2020	\$1.632	0.77	\$1.9640	0.23	\$1.71
11/21/2020	\$1.898	0.77	\$1.9640	0.23	\$1.91
11/22/2020	\$1.898	0.77	\$1.9640	0.23	\$1.91
11/23/2020	\$1.898	0.77	\$1.9640	0.23	\$1.91
11/24/2020	\$2.387	0.77	\$1.9640	0.23	\$2.29
11/25/2020	\$1.848	0.77	\$1.9640	0.23	\$1.87
11/26/2020	\$1.620	0.77	\$1.9640	0.23	\$1.70
11/27/2020	\$1.620	0.77	\$1.9640	0.23	\$1.70
11/28/2020	\$1.620	0.77	\$1.9640	0.23	\$1.70
11/29/2020	\$1.620	0.77	\$1.9640	0.23	\$1.70
11/30/2020	\$1.620	0.77	\$1.9640	0.23	\$1.70

Merchant Function Charges:

\$ / dth

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses

\$0.0316

Commodity Related Credit and Collection Expenses Annual Imbalance
Surcharge (January 1, 2020 Through December 31, 2020)

\$0.0042

Lost and Unaccounted for Gas ("LAUF")

1.530%