

PSC No. 88
New York State Electric & Gas Corporation
Effective February 1, 2021

Statement Type WACC
Statemet No. 11

Weighted Average Cost of Capacity
Release Price Calculations by Pooling Area

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective February 1, 2021		\$12.6229
DTI /Mechanicville/ NCPL		
Release Price Effective February 1, 2021		
<u>Delivered Transport and Storage Capacity</u>		
Dominion Transportation Inc. - FT (100036)		\$10.9069
Dominion GSS (700014) Storage Transportation	\$10.9069	
<u>Other Transport</u>		
Dominion GSS (300063) Firm Storage Service	\$1.8716	
Dominion GSS (300063) Firm Storage Capacity	\$0.0145	
Columbia		
Release Price Effective February 1, 2021		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$6.5075
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)	\$6.5075	
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)	\$6.5075	
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$3.7300	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0672	
Tennessee		
Release Price Effective February 1, 2021		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$12.0086
Tennessee (203) FT-A (4-5)	\$12.0086	
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.3094	
Tennessee (536) FS-MA - Space Charge	\$0.0179	
Iroquois		
Release Price Effective February 1, 2021		\$12.6229

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York