

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 10/1/2020

STATEMENT TYPE: MRA  
STATEMENT NO: 225

## STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

	cents per therm*	
	Sales Customers	SC No. 9 Transportation Customers
1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....	(0.1601)	(0.1601)
2. Research and Development Surcharge per therm, as explained in General Information Section IX.....	0.1500	0.1500
3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX.....	0.0000	0.0000
4. Load Following Charge per therm, as explained in General Information Section IX.....	0.0000	0.0000
5. Transition Adjustment for Competitive Services as explained in General Information Section IX.....	0.0000	0.0000
6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX.....	0.1716	0.1714
7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....	(0.0042)	(0.0042)
8. Uncollectibles Charge per therm, as explained in General Information Section IX.....	0.0019	0.0019
9. Other Non-Recurring Adjustments, as explained in General Information Section IX.....	0.0000	0.0000
10. Low Income Reconciliation Adjustment , as explained in General Information Section IX.....	0.3362	0.3362
11. Gas Supplier Refunds, as explained in General Information Section IX	(1.4112)	(1.4112)
12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.....	0.1441	0.1441
13. Climate Change Vulnerability Study, as explained in General Information Section IX.....	0.0195	0.0195
14. Pipeline Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
15. New York Facilities Adjustment, as explained in General Information Section IX.....	0.0000	0.0000
16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.....	0.7702	0.7702
17. Gas Demand Response Surcharge, as explained in General Information Section IX.....	0.2627	0.2627
18. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....		0.0736
19. The rate adjustment per therm effective October 1, 2020, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 18)	0.2807	0.3541
20. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.....	0.0000	0.0000
21. The rate adjustment per therm effective October 1, 2020, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 18 and 20)	0.2807	0.3541

\* ( ) Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
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