

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: SEPTEMBER 28, 2020

STATEMENT TYPE: VDER-CRED  
 STATEMENT NO. 36  
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**NIAGARA MOHAWK POWER CORPORATION  
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)  
 VALUE STACK CREDITS STATEMENT**

**FOR THE BILLING MONTH OF OCTOBER 2020**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**EFFECTIVE: SEPTEMBER 28, 2020 FOR BATCH BILLINGS**  
**EFFECTIVE: OCTOBER 1, 2020 FOR CALENDAR MONTH BILLINGS**

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

**Value Stack Components**

**Energy Component**

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:

<https://www.nyiso.com/energy-market-operational-data>

The NYISO prices will be adjusted for losses per Rule 39.18.1.1

<b>Capacity Component</b>	<b>Alternative</b>		<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	<b>\$0.00712</b>
	2 <sup>1</sup>	(\$/kWh)	<b>N/A</b>
	3	(\$/kW)	<b>\$2.40</b>
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	<b>\$0.01204</b>
	2 <sup>2</sup>	(\$/kWh)	<b>N/A</b>
	3	(\$/kW)	<b>\$2.40</b>
<b>Environmental Component</b>			<b>Billed Rate</b>
			(\$/kWh) <b>\$0.02741</b>
<b>Demand Reduction Value (DRV)</b>			<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:		(\$/kW-mo.)	<b>\$5.12</b>
Available to projects that qualified after July 26, 2018: <sup>3</sup>		(\$/kWh)	<b>\$0.2104</b>
<b>Company's Previous Year's Top Ten Peak Hours</b>			

<b>Day</b>	<b>Hour</b>	<b>Company Peak Demand (MW)</b>
July 29, 2019	5pm-6pm	6,384
July 29, 2019	4pm-5pm	6,373
July 29, 2019	3pm-4pm	6,318
July 29, 2019	2pm-3pm	6,302
July 29, 2019	6pm-7pm	6,296
July 20, 2019	5pm-6pm	6,220
July 29, 2019	1pm-2pm	6,196
July 20, 2019	6pm-7pm	6,189
July 19, 2019	1pm-2pm	6,183
July 19, 2019	2pm-3pm	6,174

Notes:

<sup>1</sup> Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

<sup>2</sup> Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, in the months of June, July, and August.

<sup>3</sup> DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York

Dated: September 23, 2020

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**Value Stack Components (continued)**

<b>Locational System Relief Value (LSRV)</b>	<b>Billed Rate</b>
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.) <b>\$2.56</b>
Available to projects that qualified after July 26, 2018:	(\$/kW) <b>\$3.072</b>

LSRV applied to the following substation locations:

<b>CENTRAL REGION GROUP</b>		<b>EAST REGION GROUP</b>		<b>WEST REGION GROUP</b>	
Substation	MW remaining	Substation	MW remaining	Substation	MW remaining
PINE GROVE	3.10	MENANDS	7.80	EAST GOLAH	0.00
COFFEEN	0.60	WEIBEL AVE.	6.10	BATAVIA	0.00
HOPKINS	10.10	PINEBUSH	5.50	BUFFALO STATION 74	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 53	1.30
SALISBURY	0.00	REYNOLDS	2.20	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	0.20	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.50
LAWRENCE AVE.	0.00	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	0.00	CURRY RD.	0.40	SHEPPARD RD.	0.40
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.00	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.70	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.20	KNIGHTS CREEK	0.10
DUGUID	0.00	LANSINGBURGH	0.00	NORTH EDEN	0.00
SOUTHWOOD	0.00			WEST ALBION	0.00
GILBERT MILLS	0.00			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.00				
MEXICO	0.10				
SPRINGFIELD	0.10				

<b>Market Transition Credit (Available to projects that qualified on or before July 26, 2018)</b>	<b>Tranche</b>		<b>Billed Rate</b>
S.C. Nos. 1 & 1-C	0/1	(\$/kWh)	<b>\$0.02820</b>
	2	(\$/kWh)	<b>\$0.02290</b>
	3	(\$/kWh)	<b>\$0.01750</b>
S.C. Nos. 2ND	0/1	(\$/kWh)	<b>\$0.03770</b>
	2	(\$/kWh)	<b>\$0.03190</b>
	3	(\$/kWh)	<b>\$0.02610</b>
<b>Community Credit</b>	<b>Tranche</b>		<b>Billed Rate</b>
Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018)		(\$/kWh)	<b>\$0.01000</b>
All CDG satellite accounts (Available to projects that qualified after July 26, 2018)	1	(\$/kWh)	<b>\$0.02250</b>
	2	(\$/kWh)	<b>\$0.02000</b>

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