

NIAGARA MOHAWK POWER CORPORATION
STATEMENT OF SUPPLY SERVICE CHARGES

FOR THE BILLING MONTH OF NOVEMBER 2020

Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: OCTOBER 28, 2020 FOR BATCH BILLINGS
EFFECTIVE: NOVEMBER 1, 2020 FOR CALENDAR MONTH BILLINGS

All rates are dollars/kWh unless stated otherwise

Commodity Rates

Rule 46.1.1 Electricity Supply Cost (ESCost)

| Service Classification | ISO Zone (Subzone #) | Region | Period | Billed Rate ESCost |
|------------------------|----------------------|------------|-----------|-----------------------|
| S.C. No. 1 | A - West (1) | Frontier | All Hours | 0.02591 |
| | B - Genesee (29) | Genesee | All Hours | 0.02437 |
| | C - Central (2) | Central | All Hours | 0.02526 |
| | D - North (31) | Adirondack | All Hours | 0.02082 |
| | E - Mohawk V (3) | Utica | All Hours | 0.02520 |
| | F - Capital (4) | Capital | All Hours | 0.03204 |
| S.C. No. 2ND | A - West (1) | Frontier | All Hours | 0.02617 |
| | B - Genesee (29) | Genesee | All Hours | 0.02454 |
| | C - Central (2) | Central | All Hours | 0.02545 |
| | D - North (31) | Adirondack | All Hours | 0.02088 |
| | E - Mohawk V (3) | Utica | All Hours | 0.02538 |
| | F - Capital (4) | Capital | All Hours | 0.03209 |

Rule 46.3 Electricity Supply Reconciliation Mechanism (ESRM) - not applicable to NYPA-served load

| Service Classification | Region | Supply Reconciliation Balance | New Hedge Adjustment | Balance of the ESRM | <u>Billed Rate</u> ESRM | |
|---|------------------|----------------------------------|-------------------------|------------------------|----------------------------|-------------------|
| S.C. No. 1 | A - West (1) | Frontier | 0.000000 | 0.010887 | (0.011087) | (0.000200) |
| | B - Genesee (29) | Genesee | 0.000000 | 0.010887 | (0.004150) | 0.006737 |
| | C - Central (2) | Central | 0.000000 | 0.010887 | (0.004640) | 0.006247 |
| | D - North (31) | Adirondack | 0.000000 | 0.010887 | (0.004786) | 0.006101 |
| | E - Mohawk V (3) | Utica | 0.000000 | 0.010887 | (0.004499) | 0.006388 |
| | F - Capital (4) | Capital | 0.000000 | 0.007926 | (0.003567) | 0.004359 |
| S.C. No. 2ND | A - West (1) | Frontier | 0.000000 | 0.010887 | (0.010625) | 0.000262 |
| | B - Genesee (29) | Genesee | 0.000000 | 0.010887 | (0.004189) | 0.006698 |
| | C - Central (2) | Central | 0.000000 | 0.010887 | (0.004579) | 0.006308 |
| | D - North (31) | Adirondack | 0.000000 | 0.010887 | (0.004683) | 0.006204 |
| | E - Mohawk V (3) | Utica | 0.000000 | 0.010887 | (0.004582) | 0.006305 |
| | F - Capital (4) | Capital | 0.000000 | 0.007926 | (0.003480) | 0.004446 |
| S.C. Nos. 1 Special Provision L, 1C, 2ND Spec Prov O, 2D, and 3 | All Zones | | | (0.003387) | (0.003387) | |
| S.C. Nos. 2D Special Provision P, 3 Spec Provs L, N, and 3A | All Zones | | | (0.000408) | (0.000408) | |

Rule 46.1.3.7 Capacity Tag Charge Billing Rate

| Service Classification | Zone | Billed Rate Capacity (\$/kW) |
|---|-----------|---------------------------------|
| S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A | All Zones | 0.18321 |

Rule 46.1.3.8 Capacity Reconciliation Charge Billing Rate

| Service Classification | Zone | Billed Rate Capacity Reconciliation (\$/kW) |
|---|-----------|--|
| S.C. Nos. 2D Special Provision P (VHP), 3 Special Provision L (MHP) and Special Provision N (VHP), and 3A | All Zones | 0.42279 |

Rule 46.1.2.7 SC1 V TOU SuperPeak Summer Capacity Billing Rate

| Service Classification | Zone | Billed Rate Capacity (\$/kW) |
|---|-----------|---------------------------------|
| S.C. No. 1 Special Provision L (V TOU) SuperPeak Summer Capacity Rate | All Zones | 0.00000 |

PLEASE NOTE: S.C. 4, S.C. 7 and S.C. 12 customers are subject to the rates of their parent service classification, with the exception of S.C. 7 commodity customers in S.C. 2ND, who are billed for ESCost under Rule 46.1.2, not Rule 46.1.1

Rates shown above are exclusive of gross receipts taxes.

Issued by: John Bruckner, President, Syracuse, New York
Dated: October 23, 2020

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: OCTOBER 28, 2020

STATEMENT TYPE: SC
 STATEMENT NO. 110
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Delivery Rates

Rule 46.2 Legacy Transition Charge - *qualifying EZR and EJP load, and NYPA-served load other than "Recharge NY" load, are exempt.*

| Service Classification | <u>Rule 46.2.6 NYPA Benefit</u> | | | Zone | <u>Billed Rate</u> |
|-----------------------------|---------------------------------|-----------------------|----------------------------|-----------|--------------------|
| | <u>Rule 46.2</u> LTC | NYPA R&D Contracts | Recharge NY RCD Payment | | LTC |
| S.C. Nos. 1 & 1-C | 0.002406 | 0.000425 | (0.000873) | All Zones | 0.001958 |
| S.C. Nos. 2ND, 2D, 3 and 3A | 0.002406 | | | All Zones | 0.002406 |

Delivery Rates

Rule 46.2.6.7 Residential Agricultural Discount Rate

| Service Classification | Zone | <u>Billed Rate</u> RAD |
|------------------------|-----------|---------------------------|
| S.C. Nos. 1 & 1-C | All Zones | (0.030608) |

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