

P.S.C. NO. 3 - ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 11/01/2020

STATEMENT TYPE: ECA
STATEMENT NO: 104

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STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Other ECA Components	EAMs		Total ECA*	
	(\$ / kWh)	(\$ / kW)**			(\$ / kWh)	(\$ / kWh)	(\$ / kW)**	(\$ / kWh)
1	(0.00011)		0.00000	0.00017	0.00095		0.00101	
2 - Sec Non-Demand	(0.00011)		0.00000	0.00017	0.00020		0.00026	
2 - Sec Demand	(0.00011)		0.00000	0.00017		0.19	0.00006	0.19
2 - Pri	(0.00011)		0.00000	0.00017		0.23	0.00006	0.23
3	(0.00011)		0.00000	0.00017		0.23	0.00006	0.23
4/6	(0.00011)		0.00000	0.00017	0.00057		0.00063	
5	(0.00011)		0.00000	0.00017	0.00057		0.00063	
9	(0.00011)		0.00000	0.00017		0.14	0.00006	0.14
16 - Dusk to Dawn	(0.00011)		0.00000	0.00017	0.00057		0.00063	
16 - Energy Only	(0.00011)		0.00000	0.00017	0.00057		0.00063	
19	(0.00011)		0.00000	0.00017	0.00095		0.00101	
20	(0.00011)		0.00000	0.00017		0.23	0.00006	0.23
21	(0.00011)		0.00000	0.00017		0.23	0.00006	0.23
22	(0.00011)		0.00000	0.00017		0.14	0.00006	0.14
25**		(0.0021)	0.00000	0.00017		0.14	0.00017	0.1379

* Total ECA includes Base ECA, Variable ECA, and EAM Surcharge.
Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

** Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.
ECA for SC25 customers is charged on a \$ per kW of Contract demand basis.

Issued By: Robert Sanchez, President, Pearl River, New York

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Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	(\$393,349)
Forecast Annual Billed Sales (kWh)	3,729,105,000
Base ECA (per kWh)	(\$0.00011)

Base ECA (Applicable to Service Classification No. 25)

Base ECA Costs to be Recovered	(\$618)
Forecast Annual Contract Demand kW	300,000.0
Base ECA (per kW of Contract Demand)	(\$0.0021)

Variable ECA (Applicable to All Service Classifications)

Variable ECA (Credits)/Charges	(\$1,274)
Forecast Monthly Billed Sales (kWh)	276,111,000
Total Variable Energy Cost Adjustment Rate (per kWh)	\$0.00000

Other Components of ECA (Applicable to All Service Classifications)

Standby Reliability Credit Cost Recovery	\$47,377
Forecast Monthly Billed Sales (kWh)	276,111,000
Total Other Components of ECA (per kWh)	\$0.00017

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