

PSC NO: 9 GAS  
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INITIAL EFFECTIVE DATE: 11/1/2020

STATEMENT TYPE: MRA  
STATEMENT NO: 226

## STATEMENT OF MONTHLY RATE ADJUSTMENT

Applicable to Billings Under Service Classifications of the Schedule for Firm Gas Service

|  | cents per therm*   |                                      |
|--|--------------------|--------------------------------------|
|  | Sales<br>Customers | SC No. 9 Transportation<br>Customers |
| 1. Non-Firm Revenue Credit per therm, as explained in General Information Section VII.....   | (0.1557)           | (0.1557)                             |
| 2. Research and Development Surcharge per therm, as explained in General Information Section IX.....   | 0.1500             | 0.1500                               |
| 3. Transition Surcharge for Capacity Costs per therm, as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 4. Load Following Charge per therm, as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 5. Transition Adjustment for Competitive Services as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 6. Gas in Storage Working Capital Charge per therm, as explained in General Information Section IX.....  | 0.1615             | 0.1539                               |
| 7. Oil to Gas Conversion Program Surcharge per therm, as explained in General Information Section IX.....  | 0.0036             | 0.0036                               |
| 8. Uncollectibles Charge per therm, as explained in General Information Section IX.....  | 0.0039             | 0.0039                               |
| 9. Other Non-Recurring Adjustments, as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 10. Low Income Reconciliation Adjustment , as explained in General Information Section IX.....   | 0.3362             | 0.3362                               |
| 11. Gas Supplier Refunds, as explained in General Information Section IX.....  | (1.4112)           | (1.4112)                             |
| 12. Safety and Reliability Surcharge Mechanism, as explain in General Information Section IX.....  | 0.1441             | 0.1441                               |
| 13. Climate Change Vulnerability Study, as explained in General Information Section IX.....  | 0.0286             | 0.0286                               |
| 14. Pipeline Facilities Adjustment, as explained in General Information Section IX.....  | 0.8595             | 0.8595                               |
| 15. New York Facilities Adjustment, as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 16. Earnings Adjustment Mechanisms and Other Revenue Adjustments, as explained in General Information Section IX.....                            | 0.4696             | 0.4696                               |
| 17. Gas Demand Response Surcharge, as explained in General Information Section IX.....   | (0.0601)           | (0.0601)                             |
| 18. Interconnection Plant Surcharge, as explained in General Information Section IX.....   | 0.0000             | 0.0000                               |
| 19. Pipeline Safety Acts Surcharge, as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 20. Non-Pipes Alternatives Adjustment, as explained in General Information Section IX.....   | 0.0000             | 0.0000                               |
| 21. Gas Service Line Surcharge, as explained in General Information Section IX.....  | 0.0000             | 0.0000                               |
| 22. Capacity Release Service Adjustment, as explained in Service Classification No. 9, Rates, Section (J).....                                   |                    | 0.4799                               |
| 23. The rate adjustment per therm effective November 1, 2020, and continuing there-after until changed for WESTCHESTER CUSTOMERS: (Lines 1 - 22) | 0.5300             | 1.0023                               |
| 24. Gas Facility Costs Credit Provision per therm (applicable to New York City Customers), as explained in General Information Section IX.....   | 0.0000             | 0.0000                               |
| 25. The rate adjustment per therm effective November 1, 2020, and continuing there-after until changed for NYC CUSTOMERS: (Lines 1 - 22 and 24)  | 0.5300             | 1.0023                               |

\* ( ) Denotes a credit.

SC 2 Rate II, SC 3, and their SC 9 transportation equivalents are subject to a Weather Normalization Adjustment, as explained in General Information Section IX.

Issued by: William A. Atzl, Jr., Director, Rate Engineering Department  
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