Received: 08/28/2020 Status: CANCELLED

PSC NO: 9 GAS STATEMENT TYPE: MUTC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 41

INITIAL EFFECTIVE DATE: 9/1/2020

Effective Date: 09/01/2020

Page 1 of 1

STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing September 1, 2020
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	MDQ	Annual		Monthly	
	Dth/day	Demand Cost		Demand Rate	
DTI - FT	39,000	\$	1,950,484	\$	4.1677
DTI - GSS & GSS FT	80,000	\$	4,185,928	\$	4.3603
TCPL (Kirkwall to Chippawa) 14,970	0	\$	686,849	\$	-
Empire - FT	34,500	\$	2,911,786	\$	7.0333
TGP 0-4	3,020	\$	566,304	\$	15.6265
TGP 1-4	3,480	\$	1,355,657	\$	32.4630
TGP 4-4	30,000	\$	1,703,376	\$	4.7316
TGP 0-5	12,000	\$	2,388,341	\$	16.5857
TGP 1-5	23,000	\$	4,146,072	\$	15.0220
TGP 4-5	16,352	\$	1,003,823	\$	5.1157
Transco Z1, 2, 3-6	26,332	\$	6,052,202	\$	19.1535
Transco Z2, 3-6	11,789	\$	2,349,800	\$	16.6102
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,193,370	\$	6.5062
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	1,536,595	\$	6.9216
NFGSC FSS 110 Day Withdrawal Storage	6,799	\$	621,260	\$	7.6146

Total Upstream Capacity

320,057 \$ 32,651,847

Weighted Average Cost of Capacity Total

\$ 8.5016

Date: August 28, 2020