

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 12/01/2020

STATEMENT TYPE: MGA  
STATEMENT NO: 242

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2020  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

|  | Service<br>Classification<br>Nos. 1 and 2<br>cents/CCF | Service Classification No. 6                 |   | Rider B<br>Rate Schedule II<br>cents/CCF |
|--|--|--|---|--|
|  |  | Pre-Aggregation<br>10 / 01 / 96<br>cents/CCF | Post-Aggregation<br>10 / 01 / 96<br>cents/CCF |  |
| A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>   |  |  |   |  |
| 1. Transition Surcharge  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 2. Surcharge/(Credit) for Sharing of Benefits  | (0.470)  | (0.470)                                      | (0.470)                                       | (0.470)                                  |
| 3. Gas in Storage Working Capital (Reliability/Balancing-Related)  | 0.069  | 0.069  | 0.069   | 0.069                                    |
| 4. Research and Development Surcharge  | 0.179  | 0.179  | 0.179   | 0.179                                    |
| 5. Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.  | 0.000  | N/A  | N/A   | N/A                                      |
| 6. EAM and PRA Collection (October 2020 - September 2021)  | 0.408  | 0.408  | 0.408   | 0.408                                    |
| 6. Pipeline Refund (October 2020 - September 2021)   | (1.571)  | (1.571)                                      | (1.571)                                       | (1.571)                                  |
| 7. Pipeline Refund (March 2020 - February 2021)  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 8. Capacity Release Service Adjustment   | N/A  | 0.509  | 0.509   | 0.509                                    |
| 9. Transition Adjustment for Competitive Services  | (0.496)  | (0.496)                                      | (0.496)                                       | (0.496)                                  |
| 10. Balancing Charge   | 11.240   | 11.240                                       | 11.240  | 11.240                                   |
| 11. Temporary Surcharge  | 0.000  | 0.000  | 0.000   | 0.000                                    |
| 12. System Performance Adjustment (January 2020 - December 2020)   | (0.014)  | (0.014)                                      | (0.014)                                       | (0.014)                                  |
| 13. Individually Negotiated Contract Credit (January 2020 - December 2020)   | <u>(0.427)</u>   | <u>(0.427)</u>                               | <u>(0.427)</u>                                | <u>(0.427)</u>                           |
| 14. <u>MONTHLY GAS ADJUSTMENT</u>  | 8.918  | 9.427  | 9.427   | 9.427                                    |
| B. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)  |  | 1.031  | 1.031   | 1.031                                    |
| C. Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |  |  |   |  |

Issued by: Robert Sanchez, President, Pearl River, New York 10965