

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 12/01/20
 STAMPS:

STATEMENT TYPE: MCG
 STATEMENT NO: 210
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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 1 & 2

| | <u>SC1</u> <u>Per Therm</u> | <u>SC2</u> <u>Residential &</u> <u>Commercial</u> <u>Per Therm</u> | <u>SC2</u> <u>Industrial</u> <u>Per Therm</u> |
|--|--|---|--|
| As determined on: November 25, 2020 Supplier Rates in effect on: December 1, 2020 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.156290 | \$0.156290 | \$0.156290 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.074510 | \$0.072290 | \$0.072290 |
| Total Weighted Average Cost of Gas: | \$0.230800 | \$0.228580 | \$0.228580 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.234350 | \$0.232100 | \$0.232100 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2019, Refund Effective 1/1/2020-12/31/2020 | (\$0.03193) | (\$0.03193) | (\$0.03193) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.000000</u> | <u>\$0.000000</u> | <u>\$0.000000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.202420 | \$0.200170 | \$0.200170 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.002745</u> | <u>\$0.002745</u> | <u>\$0.002745</u> |
| Grand Total (MCG & SPA) | \$0.205165 | \$0.202915 | \$0.202915 |

Issued by: John Bruckner, President, Syracuse, New York

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MONTHLY COST OF GAS STATEMENT
Applicable to Billing for Service Classification Nos. 3, 12 & 13

| | SC3 Large Comm. & Industrial Per Therm | SC12 Distributed Generation Non-Residential Per Therm | SC13 Distributed Generation Residential Per Therm |
|---|---|--|--|
| As determined on: November 25, 2020 Supplier Rates in effect on: December 1, 2020 | | | |
| Weighted Average Commodity Cost of Gas as defined in General Information Rule 17.3.3: | \$0.156290 | \$0.156290 | \$0.156290 |
| Weighted Average Demand Cost of Gas as defined in General Information Rule 17.3.4: | \$0.050900 | \$0.033930 | \$0.077460 |
| Total Weighted Average Cost of Gas: | \$0.207190 | \$0.190220 | \$0.233750 |
| Factor of Adjustment (LAUF): | 1.015390 | 1.015390 | 1.015390 |
| Resulting Monthly Cost Adjustment: | \$0.210380 | \$0.193150 | \$0.237350 |
| Reconciliation of Gas Cost Recoveries to Gas Costs Incurred. Applicable to period: Twelve Months Ending 8/31/2019, Refund Effective 1/1/2020-12/31/2020 | (\$0.03193) | (\$0.03193) | (\$0.03193) |
| Monthly Imbalance Surcharge or Refund (after LAUF): | <u>\$0.00000</u> | <u>\$0.00000</u> | <u>\$0.00000</u> |
| Effective Monthly Cost of Gas (MCG): Commencing with usage on or after the effective date of this statement and thereafter until changed. | \$0.178450 | \$0.161220 | \$0.205420 |
| System Performance Adjustment (SPA) as set forth in SPA Statement | <u>\$0.002745</u> | <u>\$0.002745</u> | <u>\$0.002745</u> |
| Grand Total (MCG & SPA) | \$0.181195 | \$0.163965 | \$0.208165 |

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