Statement Type: BSC

Statement No: 75

PSC No: 9 GAS CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. INITIAL EFFECTIVE DATE: 5/22/2020

> STATEMENT OF BALANCING SERVICE CHARGES APPLICABLE TO SERVICE CLASSIFICATION NOS. 9 AND 20

A. Daily Delivery Service (DDS) (effective for the month of May through September 2020) \$\phi\Dth\$ as described in SC 20 - Operational Matters (C)(1) \$\phi\Dth\$

1. Tier 2(A) - Managed Supply (Storage)

	<u>Annual Demand</u> <u>Price</u>	Effective Monthly Rate
Demand rate/dtherm (annual cost recovered over 5 winter months)	N/A	N/A
Commodity rate / dtherm		N/A
2. Tier 3 - Peaking	Annual Demand	Effective
Demand rate/dtherm (annual cost recovered over 5 winter months)	<u>Price</u> N/A	Monthly Rate N/A

Commodity rate per dekatherm* based on a weighted average of the following daily indices:

Transco Zone 6 NY mid-point price	54.6%
Texas Eastern M3 mid-point price	34.3%
Iroquois Zone 2 mid-point price	11.1%

*When LNG is called upon by the Company to meet peak demand the Tier 3 commodity price will include the Company's LNG inventory price.

3. Baseload

	D		Month	<u>ective</u> I <u>ly Rate</u> I/A
	The E settle	eload Service Commodity Price Baseload Service Commodity Price, in dollars per dekatherm, is calculated by adding the NYMEX ement price for the month of flow and the weighted average of the contracted basis by citygate, he weighting based on the quantity of Baseload Service delivered the city gates listed below:	N	//A
		Tennessee – White Plains46%Enbridge – Lower Manhattan34%Iroquois - Iroquois Zone 220%Transco – Zone 6 NY0%		
В.	The N Defici	Transportation - Daily Balancing Monthly Imbalance Charges per therm applicable to Surplus or iency Imbalances payable by an SC 20 Seller who delivers gas for n customer or a firm customer aggregation group taking Daily Delivery Service:	<u>\$/th</u>	<u>nerm</u>
	1. 2.	Surplus Imbalance Deficiency Imbalance charge per therm during summer and winter periods as explained on Leaf Nos. 367 and 367.1	\$	0.10
		b. Greater than 2% but less than 5%	00% x cost of g 10% x cost of g 120% x cost of 120% x cost of	las f gas
	3.		igher of \$5.00 120% x cost of	

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C.	Inter	ruptik	ole and Off-Peak Firm Transportation - Daily Balancing		<u>\$/therm</u>
	Daily Imbalance Charges per therm applicable to Surplus or Deficiency Imbalances payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer:				
	1. 2. 3. 4. 5. 6.	Next Next Over Over	10% 10% (Winter Period) 10% (Summer Period) 20% (Winter Period) 20% (Summer Period) Period (Deficiency Imbalances only)	\$ \$ \$ \$ \$	0.0000 0.5000 0.2500 0.7500 0.5000 5.0000
D.	D. Interruptible and Off-Peak Firm Transportation - Monthly Balancing				
	 Monthly Balancing Charge per therm applicable to all gas consumed during the monthly billing period payable by an interruptible or off-peak firm transportation customer or an SC 20 Seller for such customer: 				
		a. b. c.	70 percent Minimum Delivery 80 percent Minimum Delivery 90 percent Minimum Delivery	\$	0.0105 0.0070 0.0020
	2.	Minim	num Delivery Charges per therm applicable to under-delivery quantities:		
		a. b. c.	Winter Period Summer Period OFO Period	\$ \$ \$	0.7500 0.5000 5.0000
E. Group Balancing Service		ıp Bal	ancing Service		<u>\$/therm</u>
	The balancing charge per therm applicable to all gas consumed by an Interruptible or Off-Peak SC 9 firm customer during the monthly billing period				0.0020
F.	- Variable Balancing Charge			<u>\$/therm</u>	
			ng charge per therm applicable to all gas consumed by Power taking Balancing Service	\$	0.0012

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