PSC NO: 12 GAS THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 05/07/20

## STATEMENT TYPE: SCA STATEMENT NO: 131 PAGE 1 Of 3

## STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 and Electric Generators Under Service Classification Nos. 18 and 20 For the Period April 01, 2020 - April 30, 2020

## Swing Service Demand Charge

Monthly Balanced Non Core Transportation

Tier 1 - Customers with fully automatic switchover equipment	Load Factor	\$ / dth
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response	0-50%	\$0.37
Transportation Customers		
(Excludes power generation)	51-100%	\$0.10
Tier 2 - Customers without fully automatic switchover equipment	Load Factor	\$ / dth
Applicable to Sellers Serving SC18-22 Non-Firm Demand Response	0-50%	\$0
Transportation Customers		
(Excludes power generation)	51-100%	\$0.05

## **Daily Balancing Service Demand Charge**

<ul> <li><u>Daily Balanced Non Core Transportation</u></li> <li>Applicable to Sellers participating in the Company's Daily Balanced Program that serve SC 18-22 customers (excluding Electric Generators)</li> </ul>	<u>\$ / dth</u> \$0.02
B. <u>Electric Generator Non Core Transportation</u> Applicable to Electric Generators or Sellers serving Electric Generators, taking service under SC 18 or SC 20	\$0.0222
Unitized Fixed Cost Credits	<u>\$ / dth</u>
Applicable to Sellers Serving SC 17 Customers (After 1.530% Losses)	(\$0.0018)
Daily Cash Out Prices	
A) Core Monthly Balancing Program	

Applicable to Sellers serving Monthly Balanced SC 17 Customers

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price Texas Eastern - Texas Eastern M3 mid-point price Iroquois - Iroquois Zone 2 mid-point price

## B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 18-22 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

### C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 18-22 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Transco - Transco Zone 6 NY mid-point price Texas Eastern - Texas Eastern M3 mid-point price Iroquois - Iroquois Zone 2 mid-point price Tennessee - Texas Eastern M3 mid-point price

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Daily Cash Out Penalties:	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$25.00
Operational Flow Order ("OFO") Penalty Charge	\$50.00
Monthly Cash Out Prices	
A) <u>Core Monthly Balancing program</u> Applicable to Sellers serving Monthly Balanced SC 17 Customers	
The simple average of the Daily Cash Out Prices in effect during the month.	
B) <u>Non-Core Monthly Balancing Program</u> Applicable to Sellers serving Monthly Balanced SC 18-22 Customers	
The Transco Zone 6 Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast.	
C) <u>Daily Balancing Program</u> Applicable to Sellers serving Daily Balanced SC 18-22 Customers	
Determined for each Seller based on the simple average of the Daily Cash Out Prices in effect during the month.	
Mandatory Capacity Program:	<u>\$ / dth</u>
Applicable to Sellers participating in the Company's Mandatory Capacity Program.	
Tier 1 - Pipeline Capacity Release Weighted Average Cost of Capacity ("WACOC")	\$0.8286
Tier 2 - Retail Access Storage Demand Price Commodity Price Asset Management Agreement ("AMA") credit	\$0.4881 \$2.1949 (\$0.0136)

# THE BROOKLYN UNION GAS COMPANY INITIAL EFFECTIVE DATE: 05/07/20

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# STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 19 and Electric Generators Under Service Classification Nos. 18 and 20 For the Period April 01, 2020 - April 30, 2020

# Tier 3 - Peaking Service

A per dekatherm variable price determined in accordance with Leaf No. 407.3.

			LNG		
	Average of	%	Inventory	%	
Date	Pipeline Indices	Allocation	Price	Allocation	Peaking Price
4/1/2020	\$1.585	0.79	\$2.0671	0.21	\$1.69
4/2/2020	\$1.440	0.79	\$2.0671	0.21	\$1.57
4/3/2020	\$1.382	0.79	\$2.0671	0.21	\$1.53
4/4/2020	\$1.397	0.79	\$2.0671	0.21	\$1.54
4/5/2020	\$1.397	0.79	\$2.0671	0.21	\$1.54
4/6/2020	\$1.397	0.79	\$2.0671	0.21	\$1.54
4/7/2020	\$1.447	0.79	\$2.0671	0.21	\$1.58
4/8/2020	\$1.545	0.79	\$2.0671	0.21	\$1.65
4/9/2020	\$1.560	0.79	\$2.0671	0.21	\$1.67
4/10/2020	\$1.448	0.79	\$2.0671	0.21	\$1.58
4/11/2020	\$1.448	0.79	\$2.0671	0.21	\$1.58
4/12/2020	\$1.448	0.79	\$2.0671	0.21	\$1.58
4/13/2020	\$1.448	0.79	\$2.0671	0.21	\$1.58
4/14/2020	\$1.565	0.79	\$2.0671	0.21	\$1.67
4/15/2020	\$1.613	0.79	\$2.0671	0.21	\$1.71
4/16/2020	\$1.563	0.79	\$2.0671	0.21	\$1.67
4/17/2020	\$1.448	0.79	\$2.0671	0.21	\$1.58
4/18/2020	\$1.570	0.79	\$2.0671	0.21	\$1.67
4/19/2020	\$1.570	0.79	\$2.0671	0.21	\$1.67
4/20/2020	\$1.570	0.79	\$2.0671	0.21	\$1.67
4/21/2020	\$1.697	0.79	\$2.0671	0.21	\$1.77
4/22/2020	\$1.827	0.79	\$2.0671	0.21	\$1.88
4/23/2020	\$1.813	0.79	\$2.0671	0.21	\$1.87
4/24/2020	\$1.817	0.79	\$2.0671	0.21	\$1.87
4/25/2020	\$1.703	0.79	\$2.0671	0.21	\$1.78
4/26/2020	\$1.703	0.79	\$2.0671	0.21	\$1.78
4/27/2020	\$1.703	0.79	\$2.0671	0.21	\$1.78
4/28/2020	\$1.628	0.79	\$2.0671	0.21	\$1.72
4/29/2020	\$1.718	0.79	\$2.0671	0.21	\$1.79
4/30/2020	\$1.612	0.79	\$2.0671	0.21	\$1.71

# Merchant Function Charges:

<u>\$ / dth</u>

1.530%

Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program

Commodity Related Credit and Collection Expenses	\$0.0314
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (January 1, 2020 Through December 31, 2020)	\$0.0042

# Lost and Unaccounted for Gas ("LAUF")

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