

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 5/13/20

STATEMENT TYPE: VDER-CR  
STATEMENT NO: 24

Page 1 of 2

### **STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY**

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
-----------------------	-------------------	-------	-----------------

#### **The following are charges applicable to S.C. Nos. 1 and 6**

Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00003
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00005
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00002
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00076

#### **The following are charges applicable to S.C. No. 2 - Non-Demand**

Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00002
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00038
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00001
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Market Transition Credit (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00076

#### **The following are charges applicable to S.C. No. 2 - Secondary**

Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00001
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00

#### **The following are charges applicable to S.C. No. 2 - Primary**

Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00

1 - Market Price Charge (as included on the Statement of MPC)

2 - Miscellaneous Charge or Miscellaneous Charge II

3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 5/13/20

STATEMENT TYPE: VDER-CR  
STATEMENT NO: 24

Page 2 of 2

### **STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY**

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
-----------------------	-------------------	-------	-----------------

#### **The following are charges applicable to S.C. No. 3**

Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00

#### **The following are charges applicable to S.C. Nos. 5, 8 and 9**

Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00003
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00001
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000

#### **The following are charges applicable to S.C. No. 13 - Substation**

Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00

#### **The following are charges applicable to S.C. No. 13 - Transmission**

Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00032
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00

- 1 - Market Price Charge (as included on the Statement of MPC)  
2 - Miscellaneous Charge or Miscellaneous Charge II  
3 - HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York