PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 192
Initial Effective Date: 03/02/2020	

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MARCH 2020 TRANSPORTATION RATE STATEMENT

S.C. No 1

Minimum Charge:	\$15.00
Minimum Charge - Low Income Program:	\$10.00
Minimum Charge - Low Income Program Enhanced:	\$5.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 36 therms, per therm	0.571500
Over 40 therms, per therm	0.257100
Interconnection GAC per therm	0.056912
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Load Balancing:	
Load Balancing GAC per therm	0.050700
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	
December to March	0.112710
April to November	0.093200

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS		Statement Type:	TR
ST. LAWRENCE GAS	COMPANY, INC.	Statement No.:	192
Initial Effective Date:	03/02/2020		

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MARCH 2020 TRANSPORTATION RATE STATEMENT

S.C. No 2

Minimum Charge:	\$25.00
Contract Administration Charge:	\$125.00
Distribution Delivery	
First 4 therms, per therm	0.000000
Next 66 therms, per therm	0.524600
Next 4,930 therms, per therm	0.225000
Next 45,000 therms, per therm	0.078900
Over 50,000 therms, per therm	0.046000
Interconnection GAC per therm	0.056912
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
Gas Transportation:	(1)
Gas Transportation:	(1)
Gas Transportation: Load Balancing:	(1)
	(1)
	(1) 0.050700
Load Balancing:	
Load Balancing:	
Load Balancing: Load Balancing GAC per therm	
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.050700
Load Balancing: Load Balancing GAC per therm Imbalance Charge:	0.050700
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance	0.050700
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge:	0.050700
Load Balancing: Load Balancing GAC per therm Imbalance Charge: Per therm of Daily Tolerance Seasonalized Imbalance Charge: Per therm of Monthly Imbalance for the	0.050700

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 192
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MARCH 2020 TRANSPORTATION RATE STATEMENT	
S.C. No 3	
Contract Administration Charge:	\$125.00
Distillation Delivery	
Distribution Delivery Minimum Charge	\$355.00
Mining Charge	\$555.00
Demand Charge per MCF/D of Contract Volume	\$4.328
Commodity Charge for all Therms through the meter	0000000
First 10 Therms First 12 days of contract demand	\$0.0000000 \$0.0059000
Excess volumes	\$0.0044000
	\$010011000
Interconnection GAC	\$0.0260090
Surcredits - All therms, per therm	See Surcredits Statement
Tax Cuts and Jobs Act 2017 - All therms, per therm	See TSS Statement
	See 155 Suitement
Gas Transportation:	(1)
Load Balancing Demand Cost	
Load Balancing Demand Charge per MCF	\$6.4079000
Load Balancing Commodity Charge for all Therms through the meter	
Load Balancing GAC per therm	(\$0.0023570)
Loud Sutaining of to per alona	(\$010025570)
Imbalance Charge:	
Per therm of Daily Tolerance	0.112710
Seasonalized Imbalance Charge:	
Per therm of Monthly Imbalance for the	
billing periods ending in the months of:	AA 11
December to March	\$0.1127100
April to November	\$0.0932000
(1) For Contensor of A cost for the Drive of Devictic Frances Alloct Courts do the	

(1) For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

The appropriate revenue tax will be added to all rates.

PSC NO: 3-GAS	Statement Type: TR	
ST. LAWRENCE GAS COMPANY, INC.	Statement No.: 192	
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MARCH 2020 TRANSPORTATION RATE STATEMENT		
S.C. No 4		

SC# 4 Rate for Transportation Service, per therm		
The Greater of		0.050031
	or	
		0.010000
Contract Administration Charge:		\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.098541

PSC NO: 3-GAS		Statement Type:	TR
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	MARCH 2020 TRANSPORTATION RATE STATEMENT		
	S.C. No 4A		

SC# 4A Rate for Transportation Service, per therm
The Greater of
0.040031
or
0.010000
Contract Administration Charge:
\$125.00

The appropriate revenue tax will be added to all rates.

For Customers and Agents for whom the Point of Receipt is Empress, Alberta Canada, the charges billed to the company for transmission of such gas from Empress to Cornwall, Ontario Canada on the transmission system of Transcanada Pipelines Limited shall be rebilled to such Customers and Agents.

Gas Transportation GAC

0.098541