Received: 01/29/2020 Status: CANCELLED Effective Date: 02/01/2020

PSC NO: 9 GAS STATEMENT TYPE: MUTC COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION STATEMENT NO: 34

INITIAL EFFECTIVE DATE: 2/1/2020

Page 1 of 1

STATEMENT OF STBA MANDATORY UPSTREAM TRANSMISSION CAPACITY - "MUTC"

Effective With Usage During Billing Period Commencing February 1, 2020
Applicable to Billings Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

	MDQ	Annual		Monthly	
	Dth/day	Demand Cost		Demand Rate	
DTI - FT	39,000	\$	1,950,484	\$	4.1677
DTI - GSS & GSS FT	80,000	\$	4,185,928	\$	4.3603
TCPL (Kirkwall to Chippawa) 14,970	0	\$	732,981	\$	-
Empire - FT	34,500	\$	2,911,786	\$	7.0333
TGP 0-4	3,020	\$	566,304	\$	15.6265
TGP 1-4	3,480	\$	1,355,657	\$	32.4631
TGP 4-4	30,000	\$	1,703,376	\$	4.7316
TGP 0-5	12,000	\$	2,388,341	\$	16.5857
TGP 1-5	23,000	\$	4,146,072	\$	15.0220
TGP 4-5	36,577	\$	1,521,148	\$	3.4656
Transco Z1, 2, 3-6	26,332	\$	7,492,362	\$	23.7112
Transco Z2, 3-6	11,789	\$	2,903,042	\$	20.5209
NFGSC FSS 86 Day Withdrawal Storage	15,285	\$	1,558,619	\$	8.4975
NFGSC FSS 95 Day Withdrawal Storage	18,500	\$	2,006,414	\$	9.0379
NFGSC FSS 110 Day Withdrawal Storage	6,799	\$	810,936	\$	9.9394

Total Upstream Capacity

340,282 \$ 36,233,450

Weighted Average Cost of Capacity Total

\$ 8.8734

Date: January 29, 2020