Received: 04/06/2020 Effective Date: 04/07/2020

PSC NO: 1 GAS KEYSPAN GAS EAST CORPORATION INITIAL EFFECTIVE DATE: 04/07/20

STATEMENT TYPE: SCA STATEMENT NO: 130 PAGE 1 Of 3

Status: CANCELLED

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 and Electric Generators Under Service Classification Nos. 7 and 14 For the Period March 01, 2020 - March 31, 2020

Swing Service Demand Charge

Monthly Balanced Non Core Transportation

Tier 1 - Customers with fully automatic switchover equipment Applicable to Sellers Serving SC19 Non-Firm Demand Response Transportation Customers

(Excludes power generation)

<u>Tier 2</u> - Customers without fully automatic switchover equipment Applicable to Sellers Serving SC19 Non-Firm Demand Response Transportation Customers

(Excludes power generation)

Load Factor	\$ / dth
0-50%	\$0.37
51-100%	\$0.10

Load Factor	\$ / dth
0-50%	\$0
51-100%	\$0.05

Daily Balancing Service Demand Charge

A. Daily Balanced Non Core Transportation <u>\$ / dth</u> Applicable to Sellers participating in the Company's Daily Balancing \$0.02 Program that serves SC 19 customers (excluding Electric Generators)

B. Electric Generator Non Core Transportation Applicable to Electric Generators or Sellers that serve Electric

\$0.0222

Generators, taking service under SC 7 or SC 14

Applicable to Sellers Serving SC 5 Customers (After 1.092% Losses)

\$ / dth (\$0.0018)

Daily Cash Out Prices

Unitized Fixed Cost Credits

A) Core Monthly Balancing Program

Applicable to Sellers serving Monthly Balanced SC 5 Customers

The simple average of the following interstate pipeline gas prices for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey:

Transco - Transco Zone 6 NY mid-point price Texas Eastern - Texas Eastern M3 mid-point price Iroquois - Iroquois Zone 2 mid-point price

B) Non-Core Monthly Balancing Program

Applicable to Sellers serving Daily Balanced SC 19 Customers

The Transco Zone 6 NY mid-point price for the date of flow published in Platt's Gas Daily Price Guide, Daily Price Survey.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 19 Customers

A weighted average price determined for each Seller proportionate to the amount of gas that the Seller delivers on each interstate pipeline to the Company's city gate.

The interstate pipeline gas prices used to compute the Daily Cash Out Price are obtained from Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow as follows:

Transco - Transco Zone 6 NY mid-point price Texas Eastern - Texas Eastern M3 mid-point price Iroquois - Iroquois Zone 2 mid-point price Tennessee - Texas Eastern M3 mid-point price

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(\$0.0090)

STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 and Electric Generators Under Service Classification Nos. 7 and 14 For the Period March 01, 2020 - March 31, 2020

Daily Cash Out Penalties:	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Core or Non-Core Monthly Balancing Program	
City Gate Balancing Penalty Charge	\$25.00
Operational Flow Order ("OFO") Penalty Charge	\$50.00

Monthly Cash Out Prices

A) Core Monthly Balancing program

Applicable to Sellers serving Monthly Balanced SC 5 Customers The simple average of the Daily Cash Out Prices in effect during the month.

B) Non-Core Monthly Balancing Program
Applicable to Sellers serving Daily Balanced SC 19 Customers

The Transco Zone 6 Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast.

C) Daily Balancing Program

Applicable to Sellers serving Daily Balanced SC 19 Customers

Asset Management Agreement ("AMA") credit

Determined for each Seller based on the simple average of the Daily Cash Out Prices in effect during the month.

Mandatory Capacity Program:	<u>\$ / dth</u>
Applicable to Sellers participating in either the Company's Mandatory Capacity Program	
Tier 1 - Pipeline Capacity Release Weighted Average Cost of Capacity ("WACOC")	\$0.8328
Tier 2 - Retail Access Storage Price Demand Price Commodity Price	\$0.4886 \$2.1985

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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS Applicable to Customers Under Service Classification No. 8 and Electric Generators Under Service Classification Nos. 7 and 14 For the Period March 01, 2020 - March 31, 2020

Tier 3 - Peaking Service

A per dekatherm commodity price determined in accordance with Leaf No. 159.4.

			LNG		
	Average of		Inventory		
Date	Pipeline Indices	% Allocation	Price	% Allocation	Peaking Price
3/1/2020	\$1.637	0.79	\$2.0671	0.21	\$1.73
3/2/2020	\$1.637	0.79	\$2.0671	0.21	\$1.73
3/3/2020	\$1.552	0.79	\$2.0671	0.21	\$1.66
3/4/2020	\$1.640	0.79	\$2.0671	0.21	\$1.73
3/5/2020	\$1.647	0.79	\$2.0671	0.21	\$1.74
3/6/2020	\$1.683	0.79	\$2.0671	0.21	\$1.76
3/7/2020	\$1.547	0.79	\$2.0671	0.21	\$1.66
3/8/2020	\$1.547	0.79	\$2.0671	0.21	\$1.66
3/9/2020	\$1.547	0.79	\$2.0671	0.21	\$1.66
3/10/2020	\$1.487	0.79	\$2.0671	0.21	\$1.61
3/11/2020	\$1.618	0.79	\$2.0671	0.21	\$1.71
3/12/2020	\$1.690	0.79	\$2.0671	0.21	\$1.77
3/13/2020	\$1.537	0.79	\$2.0671	0.21	\$1.65
3/14/2020	\$1.707	0.79	\$2.0671	0.21	\$1.78
3/15/2020	\$1.707	0.79	\$2.0671	0.21	\$1.78
3/16/2020	\$1.707	0.79	\$2.0671	0.21	\$1.78
3/17/2020	\$1.555	0.79	\$2.0671	0.21	\$1.66
3/18/2020	\$1.532	0.79	\$2.0671	0.21	\$1.64
3/19/2020	\$1.363	0.79	\$2.0671	0.21	\$1.51
3/20/2020	\$1.325	0.79	\$2.0671	0.21	\$1.48
3/21/2020	\$1.537	0.79	\$2.0671	0.21	\$1.65
3/22/2020	\$1.537	0.79	\$2.0671	0.21	\$1.65
3/23/2020	\$1.537	0.79	\$2.0671	0.21	\$1.65
3/24/2020	\$1.450	0.79	\$2.0671	0.21	\$1.58
3/25/2020	\$1.600	0.79	\$2.0671	0.21	\$1.70
3/26/2020	\$1.467	0.79	\$2.0671	0.21	\$1.59
3/27/2020	\$1.368	0.79	\$2.0671	0.21	\$1.51
3/28/2020	\$1.227	0.79	\$2.0671	0.21	\$1.40
3/29/2020	\$1.227	0.79	\$2.0671	0.21	\$1.40
3/30/2020	\$1.227	0.79	\$2.0671	0.21	\$1.40
3/31/2020	\$1.442	0.79	\$2.0671	0.21	\$1.57

Merchant Function Charges	<u>\$ / dth</u>
Applicable to Sellers Participating in the Purchase of Receivables ("POR") Program	
Commodity Related Credit and Collection Expenses	\$0.0177
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge (January 1, 2020 Through December 31, 2020)	\$0.0026
Unaccounted For Gas ("UFG")	1.092%

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