# PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 6/1/2021

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# GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing June 1, 2021 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

,		Transportation Service Classification No. 18				
Tariff		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus:	Reserve Capacity Cost Charge in Case 16-G-0257	\$0.04166	\$0.04166	\$0.04166	\$0.01086	\$0.04166
	Storage Inventory Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus:	Storage Carrying Cost Reconciliation TME 3/20	\$0.00850	\$0.00850	\$0.00850	\$0.00850	\$0.00850
Plus:	Amount applicable during the period 1/1/21 through 12/31/21 for R&D					
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/20 through 6/30/21 for					
	Transportation Sales and Transportation Service Benefits (16-G-0257)					
	on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
	Amount applicable during the period 6/1/21 through 6/30/21					
	for Inter. Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 6/1/21 through 6/30/21					
	for Upstream Transition Cost Surcharge per General Information					
	Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to					
	GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment					
	Mechanism (SPAM) pursuant to General Information Section 0,					
	Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017					
	pursuant to General Information Section 0, Leaf No. 150,					
	applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	Amount applicable to System Modernization Tracker					
	pursuant to General Information Section 0, Leaf Nos. 120 & 120.1,					
	applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
Total Base Rate, per Mcf		\$1.48885	\$1.15970	\$0.86736	\$0.35870	\$0.62218
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective June 1, 2021

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

#### STATEMENT TYPE: GTR STATEMENT NO: 50

# Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: May 28, 2021

Cancelled by Doc. Num. 51 effective 07/01/202 Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

(Name of Officer, Title, Address)

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### GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing June 1, 2021 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

## I) Summary of Maximum and Minimum Allowable Prices

1) <u>Sun</u>	Intary of Maximum and Minimum Allowable Prices	-				
		Transportation Service Classification No. 13				
Tariff		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
	um Charge	\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
•	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
	Reserve Capacity Cost Charge in Case 16-G-0257 Amount applicable during the period 1/1/21 through 12/31/21 for R&D	\$0.01562	\$0.01562	\$0.01562	\$0.00631	\$0.01562
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.03340	\$0.03340	\$0.03340	\$0.03340	\$0.03340
	Amount applicable during the period 6/1/21 through 6/30/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 6/1/21 through 6/30/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21	\$0.04869	\$0.03132	\$0.02866	\$0.00872	\$0.01455
<b>-</b>						
Total Base Rate, per Mcf		\$1.28745	\$0.95830	\$0.66596	\$0.32510	\$0.42078
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective June 1, 2021

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: May 28, 2021

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(Name of Officer, Title, Address)

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#### GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing June 1, 2021 Applicable to Billings Under Tariff Classifcation No. 1 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

P.S.C. NO. 9 - GAS					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf		<u>SC 1 Delivery</u> <u>Service</u> \$15.54 \$1.04			
Duse	Next 4.6 Mcf Over 5.0 Mcf	\$3.73922 \$1.02181			
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04166			
	Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	\$0.00770			
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340			
	Amount applicable during the period 6/1/21 through 6/30/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable during the period 6/1/21 through 6/30/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.18435			
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)			
	Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850			
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000			
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)			
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000			
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)			
	Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2020 through June 30, 2021.	\$0.03430			
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.22742)			
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.	\$0.09849			
Total Surcharges and Credits					
Minim	um Allowable Rate	\$0.10000			

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation June 1, 2021.

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: May 28, 2021

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## GAS TRANSPORTATION STATEMENT

# Effective With Usage During Billing Period Commencing June 1, 2021 Applicable to Billings Under Tariff Classifcation No. 3 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

	P.S.C. NO. 9 - GAS	SC 3 Delivery	
I) <u>Summary of Maximum and Minimum Allowable Prices</u>			
Minimum Charge Billing Charge			
Base	Rate per Mcf Next 49 Mcf	\$2.38794	
	Next 950 Mcf	\$1.81731	
	Over 1000 Mcf	\$1.44384	
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04166	
	Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.03340	
	Amount applicable during the period 6/1/21 through 6/30/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000	
	Amount applicable during the period 6/1/21 through 6/30/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)	
	Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	\$0.00850	
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000	
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21	(\$0.00290)	
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000	
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)	
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.14432)	
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21.	\$0.06247	
Total Surcharges and Credits			
Minimum Allowable Rate			

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective June 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

#### <u>Rate</u>

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: May 28, 2021

Cancelled by Doc. Num. 51 effective 07/01/202 Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221

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