Status: CANCELLED Received: 05/07/2021 Effective Date: 05/12/2021

PSC NO: 15 ELECTRICITY STATEMENT TYPE: VDER-CR COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 36

INITIAL EFFECTIVE DATE: 5/12/21

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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor	
The following are charges applicable to S.C. Nos. 1 and 6				
Environmental Component - Market Value	$MPC^1$	\$/kWh	\$0.00046	
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00008	
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00002	
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00002	
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00001	
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000	
Market Transition Credity (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00124	
The following are charges applicable to S.C. No. 2 - Non-Demand			1	
Environmental Component - Market Value	$MPC^1$	\$/kWh	\$0.00046	
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00010	
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00001	
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00026	
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000	
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000	
Market Transition Credity (MTC)	MISC <sup>2</sup>	\$/kWh	\$0.00124	
The following are charges applicable to S.C. No. 2 - Secondary	1 2			
Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00046	
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00002	
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.05	
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.01	
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00	
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00	
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.01	
The following are charges applicable to S.C. No. 2 - Primary				
Environmental Component - Market Value	MPC <sup>1</sup> or HPP <sup>3</sup>	\$/kWh	\$0.00046	
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000	
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.01	
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00	
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00	
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00	
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00	

- 1 Market Price Charge (as included on the Statement of MPC)
- 2 Miscellaneous Charge or Miscellaneous Charge II
- 3 HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)

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## STATEMENT OF VALUE OF DISTRIBUTED ENERGY RESOURCES - COST RECOVERY

Compensation paid under the Phase One Value Stack provision of General Information Section 48, Value of Distributed Energy Resources, will be recovered from all customers pursuant to General Information Section 29, and Special Provisions 2.11, 3.8 and 13.9 as follows:

Value Stack Component	Billing Mechanism	Units	Recovery Factor
The following are charges applicable to S.C. No. 3			
Environmental Component - Market Value	$HPP^3$	\$/kWh	\$0.00046
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.01
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.01
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00
The following are charges applicable to S.C. Nos. 5, 8 and 9			
Environmental Component - Market Value	MPC <sup>1</sup>	\$/kWh	\$0.00046
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC <sup>2</sup>	\$/kWh	(\$0.00001)
Capacity Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00002
Demand Reduction Value (DRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Locational System Relief Value (LSRV)	MISC <sup>2</sup>	\$/kWh	\$0.00000
Community Credit	$\mathrm{MISC}^2$	\$/kWh	\$0.00008
The following are charges applicable to S.C. No. 13 - Substation			
Environmental Component - Market Value	$HPP^3$	\$/kWh	\$0.00046
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.01
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00
The following are charges applicable to S.C. No. 13 - Transmission			
Environmental Component - Market Value	HPP <sup>3</sup>	\$/kWh	\$0.00046
Environmental Component - Out-of-Market Value	MISC <sup>2</sup>	\$/kWh	\$0.00000
Capacity Component - Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Capacity Component - Out-of-Market Value	MISC II <sup>2</sup>	\$/kW	\$0.00
Demand Reduction Value (DRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Locational System Relief Value (LSRV)	MISC II <sup>2</sup>	\$/kW	\$0.00
Community Credit	MISC II <sup>2</sup>	\$/kW	\$0.00

- 1 Market Price Charge (as included on the Statement of MPC)
- 2 Miscellaneous Charge or Miscellaneous Charge II
- 3 HPP Charge or Hourly Pricing Provision (as included on the Statement of MPC)