Status: CANCELLED
Effective Date: 07/01/2021

PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: July 1, 2021

Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CR Statement Number: 4 Page 1 of 2

VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY STATEMENT

Pursuant to VDER, General Information Section 26 of Schedule PSC No. 19 - Electricity, the following charges listed below are applicable to all kWhs or kW supplied. The Supply Charges listed below shall be recovered via the Supply Adjustment Charge (Rule 12.C).

The Delivery Charges listed below shall be recovered via the Transition Charge (Rule 12.B).

	SC 1	SC 4	SC 6	SC 2
	Supply Charge	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	\$0.00003710 per kWh	\$0.00004026 per kWh	\$0.00000000 per kWh	\$0.00004115 per kWh
Capacity Component – out-of-market	\$0.00000585 per kWh	\$0.00019536 per kWh	\$0.00016856 per kWh	\$0.00001522 per kWh
Environmental Component – out-of-market	\$0.00001389 per kWh	\$0.00031190 per kWh	\$0.00000209 per kWh	\$0.00003647 per kWh
Demand Reduction Value (DRV)	\$0.00002473 per kWh	\$0.00002563 per kWh	\$0.00001864 per kWh	\$0.00002755 per kWh
Locational System Relief Value (LSRV)	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Market Transition Credit	\$0.00010567 per kWh	\$0.00253197 per kWh	\$0.00000000 per kWh	\$0.00022814 per kWh
Community Credit	\$0.00001536 per kWh	\$0.00032275 per kWh	\$0.00000182 per kWh	\$0.00001587 per kWh
TOTAL per kWh	\$0.00020260 per kWh	\$0.00342787 per kWh	\$0.00019111 per kWh	\$0.00036440 per kWh

	SC 3 / SC 3 HV	SC 7	SC 8 Sec
	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	\$0.00004478 per kWh	\$0.00004802 per kWh	-\$0.00000049 per kWh
Capacity Component – out-of-market	\$0.00000608 per kWh	\$0.00001335 per kWh	\$0.00000188 per kWh
Environmental Component – out-of-market	\$0.00001533 per kWh	\$0.00002498 per kWh	\$0.00000624 per kWh
Demand Reduction Value (DRV)	\$0.01124569 per kW	\$0.01051530 per kW	\$0.01321814 per kW
Locational System Relief Value (LSRV)	\$0.00000000 per kW	\$0.00000000 per kW	\$0.00000000 per kW
Market Transition Credit	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Community Credit	\$0.00002702 per kWh	\$0.00001902 per kWh	\$0.00000640 per kWh
TOTAL per kWh	\$0.00009321 per kWh	\$0.00010537 per kWh	\$0.00001403 per kWh
TOTAL per kW	\$0.01124569 per kW	\$0.01051530 per kW	\$0.01321814 per kW

	SC 8 Subst	SC 8 Prim	SC 8 Subtran-Ind
	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	-\$0.00000044 per kWh	-\$0.00000043 per kWh	-\$0.00000047 per kWh
Capacity Component – out-of-market	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Environmental Component – out-of-market	\$0.00000000 per kWh	\$0.00000001 per kWh	\$0.00000000 per kWh
Demand Reduction Value (DRV)	\$0.01162078 per kW	\$0.01176181 per kW	\$0.01204612 per kW
Locational System Relief Value (LSRV)	\$0.00000000 per kW	\$0.00000000 per kW	\$0.00000000 per kW
Market Transition Credit	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.0000000 per kWh
Community Credit	\$0.00000000 per kWh	\$0.00000004 per kWh	\$0.0000000 per kWh
TOTAL per kWh	-\$0.00000044 per kWh	-\$0.00000038 per kWh	-\$0.00000047 per kWh
TOTAL per kW	\$0.01162078 per kW	\$0.01176181 per kW	\$0.01204612 per kW

	SC 8 Subtran-Comm	SC 8 Transm	SC 9 / SC 9 HV
	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	-\$0.00000044 per kWh	-\$0.00000035 per kWh	\$0.00005219 per kWh
Capacity Component – out-of-market	\$0.00000000 per kWh	\$0.00000001 per kWh	\$0.00000049 per kWh
Environmental Component – out-of-market	\$0.00000000 per kWh	\$0.00000024 per kWh	\$0.00000472 per kWh
Demand Reduction Value (DRV)	\$0.01303913 per kW	\$0.01104222 per kW	\$0.00999213 per kW
Locational System Relief Value (LSRV)	\$0.00000000 per kW	\$0.00000000 per kW	\$0.00000000 per kW
Market Transition Credit	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Community Credit	\$0.00000000 per kWh	\$0.00000095 per kWh	\$0.00000590 per kWh
TOTAL per kWh	-\$0.00000044 per kWh	\$0.00000085 per kWh	\$0.00006330 per kWh
TOTAL per kW	\$0.01303913 per kW	\$0.01104222 per kW	\$0.00999213 per kW

All SC 10, and SC 11 customers will pay the rates associated with their Otherwise Applicable Service Class.

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, NY

Status: CANCELLED Received: 06/24/2021 Effective Date: 07/01/2021

PSC No: 19 - Electricity Rochester Gas and Electric Corporation

Initital Effective Date: July 1, 2021

Issued in Compliance with Case 15-E-0751 and 15-E-0082 dated September 14, 2017

Statement Type: VDER-CR Statement Number: 4 Page 2 of 2

VALUE OF DISTRIBUTED ENERGY RESOURCES ("VDER") COST RECOVERY STATEMENT

Pursuant to VDER, General Information Section 26 of Schedule PSC No. 19 - Electricity, the following charges listed below are applicable to all kWhs or kW supplied. The Supply Charges listed below shall be recovered via the Supply Adjustment Charge (Rule 12.C).

The Delivery Charges listed below shall be recovered via the Transition Charge (Rule 12.B).

For Service Classification No. 14

Otherwise Applicable Service Classification	SC 1	SC 4	SC 2
	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	\$0.00003710 per kWh	\$0.00004026 per kWh	\$0.00004115 per kWh
Capacity Component – out-of-market	\$0.00000585 per kWh	\$0.00019536 per kWh	\$0.00001522 per kWh
Environmental Component – out-of-market	\$0.00001389 per kWh	\$0.00031190 per kWh	\$0.00003647 per kWh
Demand Reduction Value (DRV)	\$0.00002473 per kWh	\$0.00002563 per kWh	\$0.00002755 per kWh
Locational System Relief Value (LSRV)	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Market Transition Credit	\$0.00010567 per kWh	\$0.00253197 per kWh	\$0.00022814 per kWh
Community Credit	\$0.00001536 per kWh	\$0.00032275 per kWh	\$0.00001587 per kWh
TOTAL per kWh	\$0.00020260 per kWh	\$0.00342787 per kWh	\$0.00036440 per kWh

Otherwise Applicable Service Classification	SC 3 / SC 3 HV	SC 7
	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A
Environmental Component – market	N/A	N/A
	Delivery Charge	Delivery Charge
Capacity Component - market	\$0.00004478 per kWh	\$0.00004802 per kWh
Capacity Component – out-of-market	\$0.0000608 per kWh	\$0.00001335 per kWh
Environmental Component – out-of-market	\$0.00001533 per kWh	\$0.00002498 per kWh
Demand Reduction Value (DRV)	\$0.00062030 per kW	\$0.00057962 per kW
Locational System Relief Value (LSRV)	\$0.0000000 per kW	\$0.00000000 per kW
Market Transition Credit	\$0.0000000 per kWh	\$0.00000000 per kWh
Community Credit	\$0.00002702 per kWh	\$0.00001902 per kWh
TOTAL per kWh	\$0.00009321 per kWh	\$0.00010537 per kWh
TOTAL per As Used kW	\$0.00062030 per kW	\$0.00057962 per kW

Otherwise Applicable Service Classification	SC 8 Sec	SC 8 Subst	SC 8 Prim
	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	-\$0.00000049 per kWh	-\$0.00000044 per kWh	-\$0.00000043 per kWh
Capacity Component – out-of-market	\$0.00000188 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Environmental Component – out-of-market	\$0.0000624 per kWh	\$0.00000000 per kWh	\$0.00000001 per kWh
Demand Reduction Value (DRV)	\$0.00072889 per kW	\$0.00069387 per kW	\$0.00065418 per kW
Locational System Relief Value (LSRV)	\$0.00000000 per kW	\$0.00000000 per kW	\$0.00000000 per kW
Market Transition Credit	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Community Credit	\$0.0000640 per kWh	\$0.00000000 per kWh	\$0.00000004 per kWh
TOTAL per kWh	\$0.00001403 per kWh	-\$0.00000044 per kWh	-\$0.00000038 per kWh
TOTAL per As Used kW	\$0.00072889 per kW	\$0.00069387 per kW	\$0.00065418 per kW

Otherwise Applicable Service Classification	SC 8 Subtran-Ind	SC 8 Subtran-Comm	SC 8 Transm
	Supply Charge	Supply Charge	Supply Charge
Energy Component (based on published day ahead NYISO hourly zonal LBMP energy prices)	N/A	N/A	N/A
Environmental Component – market	N/A	N/A	N/A
	Delivery Charge	Delivery Charge	Delivery Charge
Capacity Component - market	-\$0.00000047 per kWh	-\$0.00000044 per kWh	-\$0.00000035 per kWh
Capacity Component – out-of-market	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000001 per kWh
Environmental Component – out-of-market	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000024 per kWh
Demand Reduction Value (DRV)	\$0.00077209 per kW	\$0.00074881 per kW	\$0.00056316 per kW
Locational System Relief Value (LSRV)	\$0.00000000 per kW	\$0.00000000 per kW	\$0.00000000 per kW
Market Transition Credit	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000000 per kWh
Community Credit	\$0.00000000 per kWh	\$0.00000000 per kWh	\$0.00000095 per kWh
TOTAL per kWh	-\$0.00000047 per kWh	-\$0.00000044 per kWh	\$0.00000085 per kWh
TOTAL per As Used kW	\$0.00077209 per kW	\$0.00074881 per kW	\$0.00056316 per kW

Issued by: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, NY