Status: CANCELLED Received: 06/28/2021 Effective Date: 07/01/2021

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 7/1/2021

STATEMENT TYPE: GTR STATEMENT NO: 51

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2021 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

,		Transportation Service Classification No. 18				
Tariff Class Minimum Charge Billing Charge Base Rate per Mcf		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
		\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
		\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
		\$1.43969	\$1.10027	\$0.79011	\$0.30547	\$0.54483
Plus: Reserve Capacity C	Cost Charge in Case 16-G-0257	\$0.04166	\$0.04166	\$0.04166	\$0.01086	\$0.04166
Plus: Storage Inventory C	Carrying Cost in Case 16-G-0257	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
Plus: Storage Carrying C	ost Reconciliation TME 3/21	\$0.00890	\$0.00890	\$0.00890	\$0.00890	\$0.00890
Plus: Amount applicable	during the period 1/1/21 through 12/31/21 for R&D					
Funding Mechanism	n pursuant to Commission Order in Case 04-G-1047	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	during the period 7/1/21 through 6/30/22 for					
	es and Transportation Service Benefits (16-G-0257)					
on GIS 0, Leaf Nos	. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
	during the period 7/1/21 through 7/31/21					
	Cost Surcharge per General Information					
Section 0, Leaf Nos	s. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable	during the period 7/1/21 through 7/31/21					
for Upstream Trans	ition Cost Surcharge per General Information					
Section 0, Leaf Nos	s. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable	to Conservation Incentive Programs pursuant to					
GIS 0, Leaf No. 146	6 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
Amount applicable	to System Performance Adjustment					
) pursuant to General Information Section 0,					
Leaf No. 135, applic	cable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
Amount applicable	to Regulatory Tracking Charge - TCJA 2017					
	I Information Section 0, Leaf No. 150,					
applicable 12/1/20 t		(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
Amount applicable	to System Modernization Tracker					
	I Information Section 0, Leaf Nos. 120 & 120.1,					
applicable 7/1/21 th		\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total Base Rate, per Mcf		\$1.52138	\$1.19202	\$0.90054	\$0.37362	\$0.63174
·		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.03174
Minimum Allowable Rate		Φ υ.10000	φυ.10000	φυ.10000	φυ. 10000	φυ. 10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective July 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: June 28, 2021

Status: CANCELLED Received: 06/28/2021 Effective Date: 07/01/2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2021 Applicable to Billings Under Service Classification No. 13 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

	<u> </u>	Transportation Service Classification No. 13				
Tariff Class Minimum Charge		TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
		\$322.88	\$707.85	\$1,680.93	\$3,482.46	\$3,703.61
Billing	Charge	\$1.04	\$1.04	\$1.04	\$1.04	\$1.04
Base Rate per Mcf		\$1.26530	\$0.92588	\$0.61572	\$0.27739	\$0.37044
	Reserve Capacity Cost Charge in Case 16-G-0257 Amount applicable during the period 1/1/21 through 12/31/21 for R&D	\$0.01562	\$0.01562	\$0.01562	\$0.00631	\$0.01562
	Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770	\$0.00770	\$0.00770	\$0.00770	\$0.00770
	Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0.					
	Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas.	\$0.04090	\$0.04090	\$0.04090	\$0.04090	\$0.04090
	Amount applicable during the period 7/1/21 through 7/31/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable during the period 7/1/21 through 7/31/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
	Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773	\$0.01773	\$0.01773	\$0.01773	\$0.01773
	Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)	(\$0.00640)
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21	(\$0.09459)	(\$0.06695)	(\$0.04647)	(\$0.01975)	(\$0.03226)
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22	\$0.07332	\$0.05574	\$0.05394	\$0.01574	\$0.01621
Total	Base Rate, per Mcf	\$1.31958	\$0.99022	\$0.69874	\$0.33962	\$0.42994
Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect
Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective July 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: June 28, 2021

Status: CANCELLED Received: 06/28/2021 Effective Date: 07/01/2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2021
Applicable to Billings Under Tariff Classification No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS SI					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Base Rate per Mcf					
Next 4.6 Mcf Over 5.0 Mcf					
Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04166				
Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Ord in Case 04-G-1047	er \$0.00770				
Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090				
Amount applicable during the period 7/1/21 through 7/31/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable during the period 7/1/21 through 7/31/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000				
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.18435				
Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)				
Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890				
Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000				
Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 14 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700				
Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000				
Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)				
Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.	\$0.03790				
Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.22742)				
Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.16335				
Total Surcharges and Credits					
Minimum Allowable Rate					

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation July 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices. $\label{eq:constraint}$

Date: June 28, 2021

Status: CANCELLED Received: 06/28/2021 Effective Date: 07/01/2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing July 1, 2021
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

P.S.C. No. 9 - GAS					
I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Base Rate per Mcf		<u>SC 3 Delivery</u> <u>Service</u> \$17.86 \$1.04			
Daos	Next 49 Mcf Next 950 Mcf Over 1000 Mcf	\$2.38794 \$1.81731 \$1.44384			
Plus:	Reserve Capacity Cost Adjustment in Case 16-G-0257	\$0.04166			
	Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.	\$0.00770			
	Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.04090			
	Amount applicable during the period 7/1/21 through 7/31/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable during the period 7/1/21 through 7/31/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas	\$0.00000			
	Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement	\$0.01773			
	Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas	(\$0.00753)			
	Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00890			
	Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge	\$0.00000			
	Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22	\$0.00700			
	Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.	\$0.00000			
	Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21	(\$0.00640)			
	Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.	(\$0.14432)			
	Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.	\$0.10787			
	Surcharges and Credits num Allowable Rate	\$0.07351 \$0.10000			

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective July 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: June 28, 2021