

PSC NO: 9 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 5/1/2021

STATEMENT TYPE: GTR
STATEMENT NO: 49

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2021
Applicable to Billings Under Service Classification No. 18
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 18 | | | | |
|--|--|-------------|-------------|-------------|-------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | \$322.88 | \$707.85 | \$1,680.93 | \$3,482.46 | \$3,703.61 |
| Billing Charge | \$1.04 | \$1.04 | \$1.04 | \$1.04 | \$1.04 |
| Base Rate per Mcf | \$1.43969 | \$1.10027 | \$0.79011 | \$0.30547 | \$0.54483 |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257 | \$0.04166 | \$0.04166 | \$0.04166 | \$0.01086 | \$0.04166 |
| Plus: Storage Inventory Carrying Cost in Case 16-G-0257 | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753) |
| Plus: Storage Carrying Cost Reconciliation TME 3/20 | \$0.00850 | \$0.00850 | \$0.00850 | \$0.00850 | \$0.00850 |
| Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | \$0.00770 | \$0.00770 | \$0.00770 | \$0.00770 | \$0.00770 |
| Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.03340 | \$0.03340 | \$0.03340 | \$0.03340 | \$0.03340 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C. No. 9 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.01773 | \$0.01773 | \$0.01773 | \$0.01773 | \$0.01773 |
| Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21. | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21 | (\$0.09459) | (\$0.06695) | (\$0.04647) | (\$0.01975) | (\$0.03226) |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21 | \$0.04869 | \$0.03132 | \$0.02866 | \$0.00872 | \$0.01455 |
| Total Base Rate, per Mcf | \$1.48885 | \$1.15970 | \$0.86736 | \$0.35870 | \$0.62218 |
| Minimum Allowable Rate | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective May 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

Rate

The default SC 18 transportation rates shall be the maximum allowable prices.

Date: April 28, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2021
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

I) Summary of Maximum and Minimum Allowable Prices

| Tariff Class | Transportation Service Classification No. 13 | | | | |
|--|--|-------------|-------------|-------------|-------------|
| | TC-1.1 | TC-2.0 | TC-3.0 | TC-4.0 | TC-4.1 |
| Minimum Charge | \$322.88 | \$707.85 | \$1,680.93 | \$3,482.46 | \$3,703.61 |
| Billing Charge | \$1.04 | \$1.04 | \$1.04 | \$1.04 | \$1.04 |
| Base Rate per Mcf | \$1.26530 | \$0.92588 | \$0.61572 | \$0.27739 | \$0.37044 |
| Plus: Reserve Capacity Cost Charge in Case 16-G-0257 | \$0.01562 | \$0.01562 | \$0.01562 | \$0.00631 | \$0.01562 |
| Plus: Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. | \$0.00770 | \$0.00770 | \$0.00770 | \$0.00770 | \$0.00770 |
| Amount applicable during the period 7/1/20 through 6/30/21 for Transportation Sales and Transportation Service Benefits (16-G-0257) on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.03340 | \$0.03340 | \$0.03340 | \$0.03340 | \$0.03340 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Inter. Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| Amount applicable to Conservation Incentive Programs pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.01773 | \$0.01773 | \$0.01773 | \$0.01773 | \$0.01773 |
| Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21. | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21 | (\$0.09459) | (\$0.06695) | (\$0.04647) | (\$0.01975) | (\$0.03226) |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/20 through 6/30/21 | \$0.04869 | \$0.03132 | \$0.02866 | \$0.00872 | \$0.01455 |
| Total Base Rate, per Mcf | \$1.28745 | \$0.95830 | \$0.66596 | \$0.32510 | \$0.42078 |
| Minimum Allowable Rate | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 | \$0.10000 |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective May 1, 2021

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

Date: April 28, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2021
 Applicable to Billings Under Tariff Classification No. 1
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

| | <u>SC 1 Delivery Service</u> |
|--|------------------------------|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u> | |
| Minimum Charge | \$15.54 |
| Billing Charge | \$1.04 |
| Base Rate per Mcf | |
| Next 4.6 Mcf | \$3.73922 |
| Over 5.0 Mcf | \$1.02181 |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257 | \$0.04166 |
| Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 | \$0.00770 |
| Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21 | \$0.03340 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.18435 |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas | (\$0.00753) |
| Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21 | \$0.00850 |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge | \$0.00000 |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21 | (\$0.00290) |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund. | \$0.00000 |
| Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21 | (\$0.00640) |
| Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2020 through June 30, 2021. | \$0.03430 |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21. | (\$0.22742) |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21. | \$0.09849 |
| Total Surcharges and Credits | <u>\$0.16415</u> |
| Minimum Allowable Rate | <u><u>\$0.10000</u></u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation May 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: April 28, 2021

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing May 1, 2021
 Applicable to Billings Under Tariff Classification No. 3
 For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
 NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 P.S.C. No. 9 - GAS

| | <u>SC 3 Delivery Service</u> |
|--|------------------------------|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u> | |
| Minimum Charge | \$17.86 |
| Billing Charge | \$1.04 |
| Base Rate per Mcf | |
| Next 49 Mcf | \$2.38794 |
| Next 950 Mcf | \$1.81731 |
| Over 1000 Mcf | \$1.44384 |
| Plus: Reserve Capacity Cost Adjustment in Case 16-G-0257 | \$0.04166 |
| Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047. | \$0.00770 |
| Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/19 (Case 16-G-0257) applicable 7/1/20 - 6/30/21 | \$0.03340 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Inter. Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable during the period 5/1/21 through 5/31/21 for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas | \$0.00000 |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement | \$0.01773 |
| Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas | (\$0.00753) |
| Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21 | \$0.00850 |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge | \$0.00000 |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/20 (Case 16-G-0257) applicable 7/1/20 - 6/30/21 | (\$0.00290) |
| Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund. | \$0.00000 |
| Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21 | (\$0.00640) |
| Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21. | (\$0.14432) |
| Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/20 through 6/30/21. | \$0.06247 |
| Total Surcharges and Credits | <u>\$0.01031</u> |
| Minimum Allowable Rate | <u>\$0.10000</u> |

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective May 1, 2021.

TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

Date: April 28, 2021