PSC NO: 9 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION

INITIAL EFFECTIVE DATE: 10/1/2021

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#### GAS TRANSPORTATION STATEMENT

STATEMENT TYPE: GTR

STATEMENT NO: 54

Effective With Usage During Billing Period Commencing October 1, 2021 Applicable to Billings Under Service Classification No. 18 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 9 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

| /                           |  | Transportation Service Classification No. 18 |              |              | 3            |                   |
|-----------------------------|--|--|--------------|--------------|--------------|-------------------|
| Tariff Class Minimum Charge |  | TC-1.1                                       | TC-2.0       | TC-3.0       | TC-4.0       | TC-4.1            |
|                             |  | \$322.88                                     | \$707.85     | \$1,680.93   | \$3,482.46   | \$3,703.61        |
| Billing                     | Billing Charge   |  | \$1.04       | \$1.04       | \$1.04       | \$1.04            |
| Base Rate per Mcf           |  | \$1.43969                                    | \$1.10027    | \$0.79011    | \$0.30547    | \$0.54483         |
| Plus:                       | Reserve Capacity Cost Charge in Case 16-G-0257   | \$0.04072                                    | \$0.04072    | \$0.04072    | \$0.00975    | \$0.04072         |
| Plus:                       | Storage Inventory Carrying Cost in Case 16-G-0257  | (\$0.00753)                                  | (\$0.00753)  | (\$0.00753)  | (\$0.00753)  | (\$0.00753)       |
| Plus:                       | Storage Carrying Cost Reconciliation TME 3/21  | \$0.00890                                    | \$0.00890    | \$0.00890    | \$0.00890    | \$0.00890         |
| Plus:                       | Amount applicable during the period 1/1/21 through 12/31/21 for R&D  |  |              |              |              |                   |
|                             | Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00770                                    | \$0.00770    | \$0.00770    | \$0.00770    | \$0.00770         |
|                             | Amount applicable during the period 7/1/21 through 6/30/22 for Transportation Sales and Transportation Service Benefits (16-G-0257) on GIS 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.04090                                    | \$0.04090    | \$0.04090    | \$0.04090    | \$0.04090         |
|                             | Amount applicable for Intermediate Transition Cost Surcharge per General Information Section 0, Leaf Nos. 138 and 139 of P.S.C No. 9 - Gas.  | \$0.00000                                    | \$0.00000    | \$0.00000    | \$0.00000    | \$0.00000         |
|                             | Amount applicable for Upstream Transition Cost Surcharge per General Information Section 0, Leaf Nos. 137 and 138 of P.S.C. No. 9 - Gas.   | \$0.00000                                    | \$0.00000    | \$0.00000    | \$0.00000    | \$0.00000         |
|                             | Amount applicable to Conservation Incentive Programs pursuant to GIS 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement   | \$0.01773                                    | \$0.01773    | \$0.01773    | \$0.01773    | \$0.01773         |
|                             | Amount applicable to System Performance Adjustment Mechanism (SPAM) pursuant to General Information Section 0, Leaf No. 135, applicable 1/1/21 through 12/31/21.                         | (\$0.00640)                                  | (\$0.00640)  | (\$0.00640)  | (\$0.00640)  | (\$0.00640)       |
|                             | Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150, applicable 12/1/20 through 11/30/21                                 | (\$0.09459)                                  | (\$0.06695)  | (\$0.04647)  | (\$0.01975)  | (\$0.03226)       |
|                             | Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1, applicable 7/1/21 through 6/30/22                                    | \$0.07332                                    | \$0.05574    | \$0.05394    | \$0.01574    | \$0.01621         |
|                             |  | Ţ3.3. 33 <u>2</u>                            | <del>+</del> | <del>+</del> | <del>+</del> | Ţ0.3. <b>02</b> 1 |
|                             | Total Surcharges/(Credits)   | \$0.08075                                    | \$0.09081    | \$0.10949    | \$0.06704    | \$0.08597         |
| Total Base Rate, per Mcf    |  | \$1.52044                                    | \$1.19108    | \$0.89960    | \$0.37251    | \$0.63080         |
| Minimum Allowable Rate      |  | \$0.10000                                    | \$0.10000    | \$0.10000    | \$0.10000    | \$0.10000         |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 18 transportation rates effective October 1, 2021

### TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting S.C. 18 transportation service for the month.

<u>Rate</u>

The default SC 18 transportation rates shall be the maximum allowable prices.

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#### **GAS TRANSPORTATION STATEMENT**

Effective With Usage During Billing Period Commencing October 1, 2021
Applicable to Billings Under Service Classification No. 13
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

# I) Summary of Maximum and Minimum Allowable Prices

| ,                        |  | Transportation Service Classification No. 13 |             | 3           |             |             |
|--------------------------|--|--|-------------|-------------|-------------|-------------|
| Tariff Class             |  | TC-1.1                                       | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum C                |  | \$322.88                                     | \$707.85    | \$1,680.93  | \$3,482.46  | \$3,703.61  |
| Billing Cha              |  | \$1.04                                       | \$1.04      | \$1.04      | \$1.04      | \$1.04      |
| Base Rate per Mcf        |  | \$1.26530                                    | \$0.92588   | \$0.61572   | \$0.27739   | \$0.37044   |
|                          | serve Capacity Cost Charge in Case 16-G-0257 ount applicable during the period 1/1/21 through 12/31/21 for R&D   | \$0.01550                                    | \$0.01550   | \$0.01550   | \$0.00601   | \$0.01550   |
| Fun                      | iding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.00770                                    | \$0.00770   | \$0.00770   | \$0.00770   | \$0.00770   |
| for T<br>Ben             | ount applicable during the period 7/1/21 through 6/30/22 Transportation Sales and Transportation Service nefits (16-G-0257) on General Information Section 0, If Nos. 69 and 70 of P.S.C. No. 9 - Gas. | \$0.04090                                    | \$0.04090   | \$0.04090   | \$0.04090   | \$0.04090   |
| per                      | ount applicable for Intermediate Transition Cost Surcharge<br>General Information Section 0, Leaf Nos. 138 and 139 of<br>.C No. 9 - Gas.   | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| per                      | ount applicable for Upstream Transition Cost Surcharge<br>General Information Section 0, Leaf Nos. 137 and 138 of<br>.C. No. 9 - Gas.  | \$0.00000                                    | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| purs                     | ount applicable to Conservation Incentive Programs suant to General Information Section 0, Leaf No. 146 P.S.C. No. 9 - Gas and CIP Statement   | \$0.01773                                    | \$0.01773   | \$0.01773   | \$0.01773   | \$0.01773   |
| Med                      | ount applicable to System Performance Adjustment chanism (SPAM) pursuant to General Information Section 0, If No. 135, applicable 1/1/21 through 12/31/21.   | (\$0.00640)                                  | (\$0.00640) | (\$0.00640) | (\$0.00640) | (\$0.00640) |
| purs                     | ount applicable to Regulatory Tracking Charge - TCJA 2017 suant to General Information Section 0, Leaf No. 150, licable 12/1/20 through 11/30/21   | (\$0.09459)                                  | (\$0.06695) | (\$0.04647) | (\$0.01975) | (\$0.03226) |
| purs                     | ount applicable to System Modernization Tracker suant to General Information Section 0, Leaf Nos. 120 & 120.1, licable 7/1/21 through 6/30/22  | \$0.07332                                    | \$0.05574   | \$0.05394   | \$0.01574   | \$0.01621   |
| Tota                     | al Surcharges/(Credits)  | \$0.05416                                    | \$0.06422   | \$0.08290   | \$0.06193   | \$0.05938   |
| Total Base Rate, per Mcf |  | \$1.31946                                    | \$0.99010   | \$0.69862   | \$0.33932   | \$0.42982   |
| Minimum Allowable Rate   |  | \$0.10000                                    | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-13 transportation rates effective October 1, 2021

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-13 transportation service for the month.

### Rate

The default SC-13 transportation rates shall be the maximum allowable prices.

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#### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing October 1, 2021
Applicable to Billings Under Tariff Classifcation No. 1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

|   | P.S.C. No. 9 - GAS   | SC-1 Delivery          |  |
|---|--|------------------------|--|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf |  |                        |  |
| Buoo  | Next 4.6 Mcf Over 5.0 Mcf  | \$3.73922<br>\$1.02181 |  |
| Plus:   | Reserve Capacity Cost Adjustment in Case 16-G-0257   | \$0.04072              |  |
|   | Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047   | \$0.00770              |  |
|   | Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22 | \$0.04090              |  |
|   | Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas   | \$0.00000              |  |
|   | Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas   | \$0.00000              |  |
|   | Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement  | \$0.18435              |  |
|   | Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas   | (\$0.00753)            |  |
|   | Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22   | \$0.00890              |  |
|   | Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000              |  |
|   | Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22  | \$0.00700              |  |
|   | Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.   | \$0.00000              |  |
|   | Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21   | (\$0.00640)            |  |
|   | Amount applicable to Low Income Service Tracker pursuant to General Information Section 0, Leaf No. 119 applicable July 1, 2021 through June 30, 2022.   | \$0.03790              |  |
|   | Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.   | (\$0.22742)            |  |
|   | Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.  | \$0.16335              |  |
| Total Surcharges and Credits  |  |                        |  |
| Minimum Allowable Rate  |  |                        |  |

## II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective October 1, 2021.

## TC-1.1 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

Rate

The default SC-18 transportation rates shall be the maximum allowable prices.

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#### **GAS TRANSPORTATION STATEMENT**

Effective With Usage During Billing Period Commencing October 1, 2021
Applicable to Billings Under Tariff Classifcation No. 3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 9 - GAS

|   | F.S.C. NO. 9 - GAS   | CC 2 Delivery                        |
|---|--|--------------------------------------|
| I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge Billing Charge Base Rate per Mcf |  | SC-3 Delivery Service \$17.86 \$1.04 |
| Daoo  | Next 49 Mcf Next 950 Mcf Over 1,000 Mcf  | \$2.38794<br>\$1.81731<br>\$1.44384  |
| Plus:   | Reserve Capacity Cost Adjustment in Case 16-G-0257   | \$0.04072                            |
|   | Amount applicable during the period 1/1/21 through 12/31/21 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047.  | \$0.00770                            |
|   | Amount applicable for Transportation Sales and Transportation Service Benefits on General Information Section 0, Leaf Nos. 69 and 70 of P.S.C. No. 9 - Gas: Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22 | \$0.04090                            |
|   | Amount applicable for Intermediate Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 138 and 139 of P.S.C. No. 9 - Gas   | \$0.00000                            |
|   | Amount applicable for Upstream Transition Cost Surcharge pursuant to General Information Section 0, Leaf No. 137 and 138 of P.S.C. No. 9 - Gas   | \$0.00000                            |
|   | Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Section 0, Leaf No. 146 of P.S.C. No. 9 - Gas and CIP Statement  | \$0.01773                            |
|   | Amount applicable to Storage Inventory Carrying Costs pursuant to GIS 0, Leaf No. 145 of P.S.C. No 9 - Gas   | (\$0.00753)                          |
|   | Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22   | \$0.00890                            |
|   | Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | \$0.00000                            |
|   | Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Section 0, Leaf Nos. 146 and 147 Reconciliation for TME 3/21 (Case 16-G-0257) applicable 7/1/21 - 6/30/22  | \$0.00700                            |
|   | Amount applicable to the Transco and TGP Rate Case Refund Reconciliations pursuant to the Commission Order in Cases 13-G-0136 and 04-G-1047, and TGP Revenue Sharing refund.   | \$0.00000                            |
|   | Amount applicable to SPAM pursuant to General Information Section 0, Leaf No. 135 applicable 1/1/21 through 12/31/21   | (\$0.00640)                          |
|   | Amount applicable to Regulatory Tracking Charge - TCJA 2017 pursuant to General Information Section 0, Leaf No. 150 applicable 12/1/20 through 11/30/21.   | (\$0.14432)                          |
|   | Amount applicable to System Modernization Tracker pursuant to General Information Section 0, Leaf Nos. 120 & 120.1 applicable 7/1/21 through 6/30/22.  | \$0.10787                            |
| Total Surcharges and Credits Minimum Allowable Rate   |  |                                      |
|   |  |                                      |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 18 of National Fuel Gas Distribution Corporation's P.S.C. No. 9 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following SC-18 transportation rates effective October 1, 2021.

# TC-1.0 through TC-4.1 - Default Rate Qualifications

Transportation service customers requesting SC-18 transportation service for the month.

### Rate

The default SC-18 transportation rates shall be the maximum allowable prices.