

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: MARCH 1, 2021

STATEMENT TYPE: VDER-CRED
 STATEMENT NO. 41
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**NIAGARA MOHAWK POWER CORPORATION
 VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)
 VALUE STACK CREDITS STATEMENT**

FOR THE BILLING MONTH OF MARCH 2021
Applicable to Billings Under P.S.C. No. 220 Electricity

EFFECTIVE: MARCH 1, 2021 FOR BATCH BILLINGS
EFFECTIVE: MARCH 1, 2021 FOR CALENDAR MONTH BILLINGS

For customers taking service under the Value Stack provision pursuant to Tariff Rule No. 40.2, Value of Distributed Energy Resources ("VDER"), of Schedule PSC No. 220 - Electricity

Value Stack Components

Energy Component

The Energy Component (\$/kWh) Day Ahead Market LBMP prices can be found on the NYISO website:
<https://www.nyiso.com/energy-market-operational-data>
 The NYISO prices will be adjusted for losses per Rule 39.18.1.1

Capacity Component	Alternative		Billed Rate
Available to projects that qualified on or before July 26, 2018:	1	(\$/kWh)	\$0.00082
	2 ¹	(\$/kWh)	N/A
	3	(\$/kW)	\$0.28
Available to projects that qualified after July 26, 2018:	1	(\$/kWh)	\$0.00110
	2 ²	(\$/kWh)	N/A
	3	(\$/kW)	\$0.28

Environmental Component		Billed Rate
	(\$/kWh)	\$0.02741

Demand Reduction Value (DRV)		Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.)	\$5.12
Available to projects that qualified after July 26, 2018 ³	(\$/kWh)	\$0.2104

Company's Previous Year's Top Ten Peak Hours

Day	Hour	Company Peak Demand (MW)
July 9, 2020	5pm-6pm	6,476
July 9, 2020	6pm-7pm	6,462
July 27, 2020	2pm-3pm	6,430
August 10, 2020	5pm-6pm	6,399
July 27, 2020	5pm-6pm	6,386
July 27, 2020	1pm-2pm	6,385
July 9, 2020	4pm-5pm	6,374
July 9, 2020	3pm-4pm	6,365
July 9, 2020	2pm-3pm	6,365
July 27, 2020	3pm-4pm	6,362

Notes:

¹ Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm each day in the months of June, July, and August.

² Capacity Component Alternative 2 is applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, in the months of June, July, and August.

³ DRV Rate available to projects qualified after July 26, 2018 applicable to net injections (kWh) occurring during the hours of 2:00 pm to 7:00 pm weekdays, non-holidays, June 24 - September 15.

Rates shown above are exclusive of gross receipts taxes.
 Issued by: John Bruckner, President, Syracuse, New York
 Dated: February 24, 2021

Cancelled by Doc. Num. 42 effective 03/31/2021

P.S.C. 220 ELECTRICITY
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Value Stack Components (continued)

Locational System Relief Value (LSRV)		Billed Rate
Available to projects that qualified on or before July 26, 2018:	(\$/kW-mo.)	\$2.56
Available to projects that qualified after July 26, 2018:	(\$/kW)	\$3.072

LSRV applied to the following substation locations:

CENTRAL REGION GROUP		EAST REGION GROUP		WEST REGION GROUP	
Substation	MW remaining	Substation	MW remaining	Substation	MW remaining
PINE GROVE	3.10	MENANDS	7.80	EAST GOLAH	0.00
COFFEEN	0.60	WEIBEL AVE.	6.10	BATAVIA	0.00
HOPKINS	10.10	PINEBUSH	5.50	BUFFALO STATION 53	1.30
TEMPLE	3.90	HUDSON	0.00	BUFFALO STATION 74	1.30
SALISBURY	0.00	REYNOLDS	2.20	BUFFALO STATION 32	1.00
PETERBORO	0.00	MCKOWNVILLE	0.11	BUFFALO STATION 57	1.00
PLEASANT	1.40	CORLISS PARK	1.10	BUFFALO STATION 21	0.90
HINSDALE	1.10	NEWARK ST.	0.89	BARKER	0.50
LAWRENCE AVE.	0.00	BOLTON	0.90	BEECH AVE 81	0.50
PALOMA	0.00	CURRY RD.	0.40	SHEPPARD RD.	0.40
EAST PULASKI	0.00	GILMANTOWN RD	0.40	BUFFALO STATION 61	0.30
SORRELL HILL	0.00	JOHNSTOWN	0.28	OAKFIELD	0.30
NILES	0.00	KARNER	0.30	CUBA LAKE	0.20
ASH STREET	0.47	OGDEN BROOK	0.20	KNIGHTS CREEK	0.10
DUGUID	0.00	LANSINGBURGH	0.00	NORTH EDEN	0.00
SOUTHWOOD	0.00			WEST ALBION	0.00
GILBERT MILLS	0.00			WETHERSFIELD	0.10
LORDS HILL	0.20				
HANCOCK	0.00				
MEXICO	0.10				
SPRINGFIELD	0.10				

Market Transition Credit (Available to projects that qualified on or before July 26, 2018)		Tranche	Billed Rate
S.C. Nos. 1 & 1-C	0/1	(\$/kWh)	\$0.02820
	2	(\$/kWh)	\$0.02290
	3	(\$/kWh)	\$0.01750
S.C. Nos. 2ND	0/1	(\$/kWh)	\$0.03770
	2	(\$/kWh)	\$0.03190
	3	(\$/kWh)	\$0.02610
Community Credit		Tranche	Billed Rate
Non-mass market CDG satellite accounts (Available to projects that qualified on or before July 26, 2018)		(\$/kWh)	\$0.01000
All CDG satellite accounts (Available to projects that qualified after July 26, 2018)	1	(\$/kWh)	\$0.02250
	2	(\$/kWh)	\$0.02000

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