

PSC NO: 9 GAS  
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
INITIAL EFFECTIVE DATE: 4/1/2021

STATEMENT TYPE: RCC  
STATEMENT NO: 48

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2021  
Applicable to Usage Under Service Classification Nos. 1, 2, 3, 5, 7 and Non-Large Industrial 13 and 18  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

|   | Total NY<br>Monthly<br>Capacity<br><u>Dth</u><br>(A) | Total NY<br>Annual<br>Capacity<br><u>Dth</u><br>(B) | Demand<br>Rate<br><u>Dth</u><br>(C) | Total<br>Demand<br>Cost<br>(D=BxC) |
|---|--|---|-------------------------------------|------------------------------------|
| <u>Daily Temperature Swing/Peaking Reserve<br/>Capacity Costs</u>   |  |   |                                     |                                    |
| NFGSC EFT Capacity Temperature Swing  | 175,606  | 2,107,272   | 4.6455                              | \$9,789,332                        |
| NFGSC ESS Delivery Temperature Swing  | 160,186  | 1,922,232   | 2.6433                              | \$5,081,036                        |
| NFGSC ESS Capacity Temperature Swing  | 7,477,162  | 89,725,944  | 0.0485                              | \$4,351,708                        |
| NFGSC FSS Delivery Temperature Swing  | 15,420   | 185,040   | 2.5326                              | \$468,632                          |
| NFGSC FSS Capacity Temperature Swing  | 588,700  | 7,064,400   | 0.0462                              | \$326,375                          |
| NFGSC FSS Delivery Temperature Swing  | 0  | 0   | 0.0000                              | \$0                                |
| NFGSC FSS Capacity Temperature Swing  | 0  | 0   | 0.0000                              | \$0                                |
| Subtotal Daily Temperature Swing/Peaking  | 0  | 0   | 0.0000                              | \$0                                |
| Reserve Capacity Costs  |  |   |                                     | <u>\$20,017,083</u>                |
| Peaking to classes other than TC 4.0 - %  |  |   |                                     | 97.2843%                           |
| Peaking to classes other than TC 4.0 - \$   |  |   |                                     | \$19,473,479                       |
| Total Annual Normalized Throughput Volume (Mcf)   |  |   |                                     | 86,751,944                         |
| Daily Temperature Swing/Peaking Reserve<br>Capacity Costs per Mcf   |  |   |                                     | \$0.22447                          |
| Base Reserve Capacity Charge  |  |   |                                     | <u>\$0.18730</u>                   |
| <b>Reserve Capacity Cost Adjustment (\$/Mcf) (0.22447 - 0.1873)</b><br><b>(applicable to SC-1, 2, 3, 5, 7 and Non-Large Industrial SC-18)</b> |  |   |                                     | <b>\$0.03717</b>                   |
| DMT Factor  |  |   |                                     | 12.4595%                           |
| Non-Large Industrial SC 13  |  |   |                                     | \$0.02797                          |
| Base Reserve Capacity Charge  |  |   |                                     | <u>\$0.01291</u>                   |
| <b>Reserve Capacity Cost Adjustment (\$/Mcf) (0.02797 - 0.01291)</b><br><b>(applicable to Non-Large Industrial SC-13)</b>                     |  |   |                                     | <b>\$0.01506</b>                   |

Date: March 29, 2021

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Issued by D.L. DeCarolis, President, 6363 Main Street, Williamsville, NY 14221  
(Name of Officer, Title, Address)

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RESERVE CAPACITY COST ADJUSTMENT STATEMENT  
AND  
RESERVE CAPACITY COST STATEMENT

Effective With Usage During Billing Period Commencing April 1, 2021  
Applicable to Usage Under Service Classification Nos. 13 and 18 (TC-4.0)  
NATIONAL FUEL GAS DISTRIBUTION CORPORATION  
P.S.C. No. 9 - GAS

|   | Total NY<br>Monthly<br>Capacity<br><u>Dth</u><br>(A) | Total NY<br>Annual<br>Capacity<br><u>Dth</u><br>(B) | Demand<br>Rate<br><u>Dth</u><br>(C) | Total<br>Demand<br><u>Cost</u><br>(D=BxC) |
|---|--|---|-------------------------------------|---|
| <u>Daily Temperature Swing/Peaking Reserve<br/>Capacity Costs</u>   |  |   |                                     |   |
| NFGSC EFT Capacity Temperature Swing  | 175,606  | 2,107,272   | 4.6455                              | \$9,789,332                               |
| NFGSC ESS Delivery Temperature Swing  | 160,186  | 1,922,232   | 2.6433                              | \$5,081,036                               |
| NFGSC ESS Capacity Temperature Swing  | 7,477,162  | 89,725,944  | 0.0485                              | \$4,351,708                               |
| NFGSC FSS Delivery Temperature Swing  | 15,420   | 185,040   | 2.5326                              | \$468,632                                 |
| NFGSC FSS Capacity Temperature Swing  | 588,700  | 7,064,400   | 0.0462                              | \$326,375                                 |
| Subtotal Daily Temperature Swing/Peaking<br>Reserve Capacity Costs  | 0  | 0   | 0.0000                              | <u>\$0</u><br>\$20,017,083                |
| Peaking to TC 4.0 - %   |  |   |                                     | 2.7157%                                   |
| Peaking to TC 4.0 - \$  |  |   |                                     | \$543,604                                 |
| Total Annual Normalized Throughput Volume (Mcf)   |  |   |                                     | 12,306,741                                |
| Daily Temperature Swing/Peaking Reserve<br>Capacity Costs per Mcf   |  |   |                                     | \$0.04417                                 |
| Base Reserve Capacity Charge  |  |   |                                     | <u>\$0.03419</u>                          |
| <b>Reserve Capacity Cost Adjustment (\$/Mcf) (0.04417 - 0.03419)</b><br><b>(applicable to SC 18 TC 4.0)</b> |  |   |                                     | <b>\$0.00998</b>                          |
| DMT Factor  |  |   |                                     | 27.5802%                                  |
| Large Industrial SC 13  |  |   |                                     | \$0.01218                                 |
| Base Reserve Capacity Charge  |  |   |                                     | <u>\$0.00611</u>                          |
| <b>Reserve Capacity Cost Adjustment (\$/Mcf) (0.01218 - 0.00611)</b><br><b>(applicable to SC 13 TC 4.0)</b> |  |   |                                     | <b>\$0.00607</b>                          |

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