

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: January 1, 2010

Statement Type: IGSC
 Statement No. 28
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: January 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1529
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1513
Firm Average Commodity COG	\$0.6113
Firm Average COG w/ LFA	\$0.7626
Incremental Gas Supply COG	\$0.9533
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9543
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.9364</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: December 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 28
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1529
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1513
Firm Average Commodity COG	0.6113
Firm Average COG w/ LFA	0.7626
Incremental Gas Supply COG	\$0.9533
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9543
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.9364</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: December 29, 2009

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Statement Type: IGSC
Statement No. 28
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1529
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1513
Firm Average Commodity COG	\$0.6113
Firm Average COG w/ LFA	\$0.7626
Incremental Gas Supply COG	\$0.9533
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9543
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.9364</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: December 29, 2009

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Statement Type: IGSC
Statement No. 28
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates in effect on January 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1529
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1513
Firm Average Commodity COG	\$0.6113
Firm Average COG w/ LFA	\$0.7626
Incremental Gas Supply COG	\$0.9533
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9543
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.9364</u></u>
	<hr/>
<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: December 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 28
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Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0874	\$0.0874
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0867	\$0.0753
Firm Average Commodity COG	\$0.6149	\$0.6149
Firm Average COG w/ LFA	\$0.7016	\$0.6902
Incremental Gas Supply COG	\$0.8770	\$0.8628
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.8780	\$0.8637
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.8851</u>	<u>\$0.8708</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: December 29, 2009

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Statement Type: IGSC
Statement No. 28
page 6 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0874
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0867
Firm Average Commodity COG	\$0.6149
Firm Average COG w/ LFA	\$0.7016
Incremental Gas Supply COG	\$0.8770
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.8780
Supplier Refund Adjustment	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.8851</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: December 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 28
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: January 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on December 29, 2009, using supplier rates forecasted to be in effect on January 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1890
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1867
Firm Average Commodity COG	\$0.6077
Firm Average COG w/ LFA	\$0.7944
Incremental Gas Supply COG	\$0.9930
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.9941
Supplier Refund Adjustment	(\$0.0158)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.9022</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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