

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: February 1, 2010

Statement Type: IGSC
 Statement No. 29
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: February 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1496
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1480
Firm Average Commodity COG	\$0.5933
Firm Average COG w/ LFA	\$0.7413
Incremental Gas Supply COG	\$0.9266
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9276
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.9098</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: January 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 29
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1496
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1480
Firm Average Commodity COG	0.5933
Firm Average COG w/ LFA	0.7413
Incremental Gas Supply COG	\$0.9266
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9276
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.9098</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: January 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 29
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1496
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1480
Firm Average Commodity COG	\$0.5933
Firm Average COG w/ LFA	\$0.7413
Incremental Gas Supply COG	\$0.9266
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9276
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.9098</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: January 29, 2010

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Statement Type: IGSC
Statement No. 29
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates in effect on February 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1496
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1480
Firm Average Commodity COG	\$0.5933
Firm Average COG w/ LFA	\$0.7413
Incremental Gas Supply COG	\$0.9266
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9276
Supplier Refund Adjustment	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.9098</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: January 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 29
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Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2010

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0848	\$0.0848
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0841	\$0.0731
Firm Average Commodity COG	\$0.6136	\$0.6136
Firm Average COG w/ LFA	\$0.6977	\$0.6867
Incremental Gas Supply COG	\$0.8721	\$0.8584
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.8731	\$0.8593
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.8802</u>	<u>\$0.8665</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: January 29, 2010

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Statement Type: IGSC
Statement No. 29
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0848
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0841
Firm Average Commodity COG	\$0.6136
Firm Average COG w/ LFA	\$0.6977
Incremental Gas Supply COG	\$0.8721
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8731
Supplier Refund Adjustment	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0087
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8802</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: January 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 29
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: February 1, 2010

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1863
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1840
Firm Average Commodity COG	\$0.5882
Firm Average COG w/ LFA	\$0.7722
Incremental Gas Supply COG	\$0.9653
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.9663
Supplier Refund Adjustment	(\$0.0158)
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0760)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8745</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: January 29, 2010

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