

**PSC NO. 87 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
 Initial Effective Date: February 1, 2010

Statement Type: GSC  
 Statement No. 90  
 page 1 of 7

New York State Electric & Gas Corporation  
 Gas Supply Area 1  
 Combined Rate Area  
 Statement of Gas Supply Charge  
 Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010  
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1496	\$0.1496	\$0.1496
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1503	\$0.1480	\$0.0736
Firm Average Commodity COG	\$0.5933	\$0.5933	\$0.5933
Firm Average COG w/ LFA	\$0.7436	\$0.7413	\$0.6669
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7444	\$0.7421	\$0.6676
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7266	\$0.7243	\$0.6498

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC  
Statement No. 90  
page 2 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Elmira Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1496	\$0.1496	\$0.1496
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1503	0.1480	0.0736
Firm Average Commodity COG	0.5933	0.5933	0.5933
Firm Average COG w/ LFA	0.7436	0.7413	0.6669
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7444	\$0.7421	\$0.6676
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7266</u>	<u>\$0.7243</u>	<u>\$0.6498</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

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Statement Type: GSC  
Statement No. 90  
page 3 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Goshen Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1496	\$0.1496	\$0.1496
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1503	\$0.1480	\$0.0736
Firm Average Commodity COG	\$0.5933	\$0.5933	\$0.5933
Firm Average COG w/ LFA	\$0.7436	\$0.7413	\$0.6669
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7444	\$0.7421	\$0.6676
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7266</u>	<u>\$0.7243</u>	<u>\$0.6498</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

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Statement Type: GSC  
Statement No. 90  
page 4 of 7New York State Electric & Gas Corporation  
Gas Supply Area 1  
Champlain Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates in effect on February 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1496	\$0.1496	\$0.1496	\$0.1496
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1503	\$0.1480	\$0.0736	\$0.1480
Firm Average Commodity COG	\$0.5933	\$0.5933	\$0.5933	\$0.5933
Firm Average COG w/ LFA	\$0.7436	\$0.7413	\$0.6669	\$0.7413
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7444	\$0.7421	\$0.6676	\$0.7421
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7266	\$0.7243	\$0.6498	\$0.7243
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

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Statement Type: GSC  
Statement No. 90  
page 5 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Binghamton Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0848	\$0.0848	\$0.0848	\$0.0848
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0851	\$0.0841	\$0.0426	\$0.0731
Firm Average Commodity COG	\$0.6136	\$0.6136	\$0.6136	\$0.6136
Firm Average COG w/ LFA	\$0.6987	\$0.6977	\$0.6562	\$0.6867
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6994	\$0.6984	\$0.6569	\$0.6874
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7066	\$0.7056	\$0.6641	\$0.6946

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

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Statement Type: GSC  
Statement No. 90  
page 6 of 7New York State Electric & Gas Corporation  
Gas Supply Area 2  
Owego Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0848	\$0.0848	\$0.0848
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0851	\$0.0841	\$0.0426
Firm Average Commodity COG	\$0.6136	\$0.6136	\$0.6136
Firm Average COG w/ LFA	\$0.6987	\$0.6977	\$0.6562
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6994	\$0.6984	\$0.6569
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7066</u>	<u>\$0.7056</u>	<u>\$0.6641</u>

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

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Statement Type: GSC  
Statement No. 90  
page 7 of 7New York State Electric & Gas Corporation  
Gas Supply Area 3  
Lockport Rate Area  
Statement of Gas Supply Charge  
Effective: February 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on January 29, 2010, using supplier rates forecasted to be in effect on February 1, 2010  
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1863	\$0.1863	\$0.1863
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1868	\$0.1840	\$0.1863
Firm Average Commodity COG	\$0.5882	\$0.5882	\$0.5882
Firm Average COG w/ LFA	\$0.7750	\$0.7722	\$0.7745
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7758	\$0.7730	\$0.7753
Supplier Refund Adjustment	(\$0.0158)	(\$0.0158)	(\$0.0158)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6840	\$0.6812	\$0.6835

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: January 29, 2010

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