Received: 01/29/2010 Stat

Status: CANCELLED Effective Date: 02/01/2010

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 2/1/2010

STATEMENT TYPE: GTR STATEMENT NO: 146

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2010
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Minimum Charge 10			Transportation Service Classification No. 13M				M
Billing Charge Base Rate per Mcf S1.07	Tariff Class	_	TC-1.1	TC-2.0	TC-3.0	TC-4.0	TC-4.1
Pus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00658 \$0.00658 \$0.00658 \$0.00059 \$0.00005 \$0.00000 \$0.0000	Minimum Charge		\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00658 \$0.00658 \$0.00658 \$0.00000	Billing Charg	ge	\$1.07	\$1.07	\$1.07	\$1.07	
Plus: STF Credit	Base Rate pe	r Mcf	\$1.43918	\$1.10320	\$0.79578	\$0.31775	\$0.55173
Plus: Storage Inventory Carrying Cost in Case 07-G-0141 (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00753) (\$0.00020) (\$0.00070) (\$0.0007	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00658	\$0.00658	\$0.00658	\$0.01090	\$0.00658
Storage Carrying Cost reconciliation TME 12.08 S0.00020 (\$0.00020) (\$0.00020] (\$0.00020) (\$0.00020) (\$0.00020] (\$0.00020) (\$0.00020] (\$0.0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Plus: Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-6-1047	Plus:	Storage Inventory Carrying Cost in Case 07-G-0141	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)	(\$0.00753)
December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case O4-G-1047 \$0.00790 \$0.00710 \$0.0		Storage Carrying Cost reconciliation TME 12/08	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)	(\$0.00020)
Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00	Plus:						
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.000		pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010)		Amount applicable during the period July 1, 2009 through					
Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.0		•					
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510		General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$		Amount applicable during the period April 1, 2009 through					
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate Su.02542 Su.02542 Su.02542 Su.02542 Su.02542 Su.02545 Su.08510 Su.00510 Su.00510 Su.00510 Su.00510 Su.00510 Su.00510 Su.00540		March 31, 2010 for Boiler Fuel Sales and Transportation					
Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0.0054							
Receivables pursuant to General Information Leaf No. 267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$0		of P.S.C. No. 8 - Gas.	\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
267.1 of P.S.C. No. 8 - Gas. \$0.00540 \$							
Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01900 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542							
February 28, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01900 \$0.00000		267.1 of P.S.C. No. 8 - Gas.	\$0.00540	\$0.00540	\$0.00540	\$0.00540	\$0.00540
General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01900 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000							
Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542		• •					
February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00		General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01900	\$0.00000	\$0.00000	\$0.00000	\$0.00000
General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000							
Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 \$0.02542 \$0.025		• •					
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate substituted and Lg Commercial energy efficiency rate Total Base Rate, per Mcf \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 \$0.2265 \$0.23639 \$0.23054 \$0.21686 \$0.22265 \$0.2265		General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.08562							
Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate \$0.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.08565							
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate 80.07957 \$0.07957 \$0.00900 \$0.07957 Industrial and Lg Commercial energy efficiency rate 80.02542 \$0.02542 \$0.02542 \$0.02542 80.02542 \$0.02542 \$0.02542 Total Base Rate, per Mcf 81.82856 \$1.46173 \$1.14846 \$0.58150 \$0.89652		through March 31, 2014.	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 Total Base Rate, per Mcf \$1.82856 \$1.46173 \$1.14846 \$0.58150 \$0.89652							
Total Base Rate, per Mcf \$1.82856 \$1.46173 \$1.14846 \$0.58150 \$0.89652		Multi-Family program rate	\$0.07957	\$0.07957	\$0.07957	\$0.00000	\$0.07957
		Industrial and Lg Commercial energy efficiency rate	\$0.02542	\$0.02542	\$0.02542	\$0.02542	\$0.02542
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.82856	\$1.46173	\$1.14846	\$0.58150	\$0.89652
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 01/29/2010 Status: CANCELLED

Effective Date: 02/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2010 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

I) Summary of Maximum and Minimum Allowable Prices

Tariff Class TC-1.0 TC-2.0 TC-3.0 TC-4.0 TC-4.1 Minimum Charge \$322.4\$ \$15.8\$ \$17.94\$ \$3.872.2\$ \$3.827.28 Billing Charge \$1.07 \$1.07 \$1.07 \$1.07 \$1.07 \$1.07 Base Rate per Mcf \$1.26479 \$0.92881 \$0.62139 \$0.28967 \$0.307373 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 \$0.00063 \$0.00063 \$0.00000 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010			Transportation Service Classification No. 13D				
Billing Charge Base Rate per Mcf Base Rate per Mcf S1.07	Tariff Class	_	TC-1.1		TC-3.0	TC-4.0	TC-4.1
Base Rate per Mcf S1.26479 S0.92881 S0.62139 S0.28967 S0.37734 Plus: Reserve Capacity Cost Charge in Case 07-G-0141 S0.00063 S0.00063 S0.00063 S0.00063 S0.00060 S0.00000 S0.			\$322.45	\$715.88	\$1,729.43	\$3,827.22	\$3,827.28
Plus: Reserve Capacity Cost Charge in Case 07-G-0141			\$1.07	\$1.07	\$1.07	\$1.07	\$1.07
Plus: SIT Credit	Base Rate p	er Mcf	\$1.26479	\$0.92881	\$0.62139	\$0.28967	\$0.37734
Plus: Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047	Plus:	Reserve Capacity Cost Charge in Case 07-G-0141	\$0.00063	\$0.00063	\$0.00063	\$0.00271	\$0.00063
December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 \$0.00790 \$0.0	Plus:	SIT Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) (\$0.00010) Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 \$0.00510 Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01900 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. \$0.24824 \$0.23639 \$0.23054 \$0.21686 \$0.22265 Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate \$0.07957 \$0.07957 \$0.07957 \$0.07957 \$0.0000 \$0.00542 \$0.02	Plus:	December 31, 2010 for R&D Funding Mechanism					
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010) (\$0.00010] (\$0.00010		pursuant to Commission Order in Case 04-G-1047	\$0.00790	\$0.00790	\$0.00790	\$0.00790	\$0.00790
General Information Leaf No. 144 of P.S.C. No. 8 - Gas (\$0.00010)							
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. S0.00510 S0.00000 S0.000		, ,	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)
of P.S.C. No. 8 - Gas. \$0.00510 \$0.0051		March 31, 2010 for Boiler Fuel Sales and Transportation					
February 28, 2010 for Inter .Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas \$0.01900 \$0.00000			\$0.00510	\$0.00510	\$0.00510	\$0.00510	\$0.00510
February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas \$0.00000 \$0.000		February 28, 2010 for Inter .Transition Cost Surcharge pursuant to	\$0.01900	\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014. Amount applicable to Conservation Incentive Programs pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate		February 28, 2010 for Upstream Transition Cost Surcharge pursuar		\$0.00000	\$0.00000	\$0.00000	\$0.00000
to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Multi-Family program rate Industrial and Lg Commercial energy efficiency rate 80.07957 80.07957 \$0.07957 \$0.07957 \$0.00000 \$0.07957 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542		to General Information Leaf No. 148.11, applicable April 1, 2009	\$0.24824	\$0.23639	\$0.23054	\$0.21686	\$0.22265
Industrial and Lg Commercial energy efficiency rate \$0.02542 \$0.02542 \$0.02542 \$0.02542 \$0.02542 Total Base Rate, per Mcf \$1.65055 \$1.28372 \$0.97045 \$0.54756 \$0.71851							
Total Base Rate, per Mcf \$1.65055 \$1.28372 \$0.97045 \$0.54756 \$0.71851		• • •		\$0.07957		\$0.00000	\$0.07957
		Industrial and Lg Commercial energy efficiency rate	\$0.02542	\$0.02542	\$0.02542	\$0.02542	\$0.02542
Minimum Allowable Rate \$0.10000 \$0.10000 \$0.10000 \$0.10000 \$0.10000	Total Base Rate, per Mcf		\$1.65055	\$1.28372	\$0.97045	\$0.54756	\$0.71851
	Minimum Allowable Rate		\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the $maximum \ and \ minimum \ allowable \ rates \ identified \ above, the \ Company \ establishes \ the \ following \ S.C. \ 13D \ transportation$ rates effective February 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13D transportation service for the month. Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: January 29, 2010

Issued by A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221 (Name of Officer, Title, Address)

Received: 01/29/2010 Stat

Status: CANCELLED Effective Date: 02/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2010
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

Minimum Charge Billing Charge SIT Bill Credit Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10 Amount applicable to Storage Inventory Carrrying Costs pursuant to	\$15.54 \$1.07 \$0.00 \$3.72554 \$1.00813 \$0.00658
SIT Bill Credit Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00 \$3.72554 \$1.00813 \$0.00658
Base Rate per Mcf Next 4.6 Mcf Over 5.0 Mcf Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$3.72554 \$1.00813 \$0.00658
Next 4.6 Mcf Over 5.0 Mcf Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$1.00813 \$0.00658
Over 5.0 Mcf Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$1.00813 \$0.00658
Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141 Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00658
Amount applicable during the period January 1, 2010 through December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
December 31, 2010 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00790
pursuant to Commission Order in Case 04-G-1047 Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00790
Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00790
June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00010)
Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
of P.S.C. No. 8 - Gas. Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
Amount applicable during the period February 1, 2010 through February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
February 28, 2010 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00510
General Leaf No. 148.2 of P.S.C. No. 8 - Gas Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
Amount applicable during the period February 1, 2010 through February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
February 28, 2010 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.01900
General Leaf No. 148.1 of P.S.C. No. 8 - Gas Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	\$0.00000
No. 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	
••	\$0.15784
Amount applicable to Storage Inventory Carrrying Costs pursuant to	(\$0.02430)
General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
Amount applicable to Lost Revenue associated with the Merchant Function	
Charge and the Billing Charge	(\$0.00020)
Amount applicable to Revenue Decoupling Mechanism pursuant to General	
Information Leaf No. 148.8	(\$0.00820)
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	\$0.00700
Amount applicable to Temporary State Assessment pursuant to General	
Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.29770
Total Surcharges and Credits	\$0.46059
Minimum Allowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2010

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

 $\underline{Rate} \hspace{1.5cm} \textbf{The default S.C. 13M transportation rates shall be the maximum allowable prices.} \\$

Date: January 29, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)

Received: 01/29/2010 Stat

Status: CANCELLED Effective Date: 02/01/2010

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GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing February 1, 2010
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

I) <u>Summary</u> Minimum C	of Maximum and Minimum Allowable Prices	SC 3 Delivery Service \$17.86
Billing Char		
SIT Bill Cre	\$1.07	
		\$0.00
Base Rate p		¢2.51245
	Next 49 Mcf	\$2.51345
	Next 950 Mcf	\$1.94282
	Over 1000 Mcf	\$1.56935
Plus:	Reserve Capacity Cost Adjustment in Case 07-G-0141	\$0.00658
	Amount applicable during the period January 1, 2010 through	
	December 31, 2010 for R&D Funding Mechanism	
	pursuant to Commission Order in Case 04-G-1047	\$0.00790
	pursuant to Commission Order in Case 04 O 1047	ψ0.00770
	Amount applicable during the period July 1, 2009 through	
	June 30, 2010 for Take or Pay Reconciliation pursuant to	
	General Information Leaf No. 144 of P.S.C. No. 8 - Gas	(\$0.00010)
	Amount applicable during the period April 1, 2009 through	
	March 31, 2010 for Boiler Fuel Sales and Transportation	
	Service Benefits on General Information Leaf Nos. 83 and 84	
	of P.S.C. No. 8 - Gas.	\$0.00510
	01 F.S.C. NO. 8 - Gas.	\$0.00310
	Amount applicable during the period February 1, 2010 through	
	February 28, 2010 for Inter. Transition Cost Surcharge pursuant to	
	General Leaf No. 148.2 of P.S.C. No. 8 - Gas	\$0.01900
	Amount applicable during the period February 1, 2010 through	
	February 28, 2010 for Upstream Transition Cost Surcharge pursuant to	
	General Leaf No. 148.1 of P.S.C. No. 8 - Gas	\$0.00000
	Amount applicable to Conservation Incentive Program Cost Recovery	
	Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.	
	No. 8 - Gas	¢0.15794
		\$0.15784
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.02430)
	Amount applicable to Storage Inventory Carrrying Costs pursuant to	
	General Information Leaf No. 148.8 of P.S.C. No 8 - Gas	(\$0.00753)
	Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10	(\$0.00020)
	Amount applicable to Lost Revenue associated with the Merchant Function	
	Charge and the Billing Charge	(\$0.00020)
		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Amount applicable to Revenue Decoupling Mechanism pursuant to General	
	Information Leaf No. 148.8	(\$0.00820)
	A CHARLES TO THE COLUMN	
	Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
	to General Information Leaf No. 267.1	\$0.00540
	Amount applicable to Temporary State Assessment pursuant to General	
	Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014	\$0.26863
		ψ0.20003
Total Surcha	rges and Credits	\$0.42992
Minimum A	llowable Rate	\$0.10000

II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective February 1, 2010

 $\underline{\text{TC-1.0 through TC-4.1}} - \underline{\text{Default Rate Qualifications}} \text{ Transportation service customers requesting S.C. 13M transportation service for the month.}$

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: January 29, 2010

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u>
(Name of Officer, Title, Address)