PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: March 1, 2010 Statement Type: Statement No: GAC 70 Page 1 of 2

MARCH 2010 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NOS 1 AND 2

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	as as per therm as defined PSC no 3-Gas determined 02/24/10							
by applying the Monthly Cost of Gas which is		Sales	0.802530	0.012690	0.190940	0.015610	0.508060	0.075230
or will be in effect on the effective date of the gas adjustment		Trans	0.278860	0.012690	0.190940			0.075230
Factor of Adjustm	ent							
Sales	.80253 x .005 Factor of Adjustment	Sales	0.004013				0.004013	
Resulting Purchased Gas Adjustment per therm:		Sales	0.806543	0.012690	0.190940	0.015610	0.512073	0.075230
		Trans	0.278860	0.012690	0.190940			0.075230
Annual GAC Sure	charge / Refund							
Annual refund/s	urcharge adjustment for the period	Sales	0.011473	0.000260	0.002514	0.002224	0.005806	0.000669
09/01/08 to 08/3	1/09 to be refunded/surcharged	Trans	0.003443	0.000260	0.002514			0.000669
01/01/10 - 12/31	//10							
		Sales	0.818016	0.012950	0.193454	0.017834	0.517879	0.075899
		Trans	0.282303	0.012950	0.193454			0.075899
	ntive Credit uent of the period 01/01/2009 - 12/31/2009 3/01/2010 - 02/28/2011	Sales and Trans	-0.007801	-0.007801				
Total Effective P	urchased Gas Adjustment	Sales	0.810215	0.005149	0.193454	0.017834	0.517879	0.075899
dollars per therm		Trans	0.274502	0.005149	0.193454	0.000000	0.000000	0.075899

Summary of Gas Supply Costs per Dt	Sales
Weighted Average Commodity Cost	5.08060
Weighted Average Demand Cost	2.94470
Weighted Average Cost of Gas	8.02530
Adjustments	0.07685
Total Cost	8.10215
	per Dt

Issued by: Sharon A. Gaines, Treasurer, St. Lawrence Gas, 33 Stearns St., Massena, NY 13662

PSC NO: 3-GAS St. Lawrence Gas Company, Inc. Initial Effective Date: March 1, 2010 Statement Type: Statement No: GAC 70 Page 2 of 2

MARCH 2010 GAS ADJUSTMENT CLAUSE STATEMENT SERVICE CLASSIFICATION NO. 3

			Total	Interconnection Charge	Gas Transp. TCPL	Gas Transp. Nova	Gas Supply	Load Balancing
	Gas gas per therm as defined FPSC no 3-Gas determined 02/24/10							
by applying the Monthly Cost of Gas which is		Sales	0.728370	0.012690	0.190940	0.015610	0.508060	0.001070
or will be in effect on the effective date		Trans	0.204700	0.012690	0.190940			0.001070
of the gas adjust	nent							
Factor of Adjust	nent							
Sales	.7284 x .005 Factor of Adjustment	Sales	0.003642				0.003642	
Bules		bules	0.000012				0.005012	
Resulting Purch	ased Gas Adjustment per therm:	Sales	0.732012	0.012690	0.190940	0.015610	0.511702	0.001070
		Trans	0.204700	0.012690	0.190940			0.001070
Annual GAC Su	rcharge / Refund							
	ge adjustment for the period	Sales	0.011473	0.000260	0.002514	0.002224	0.005806	0.000669
09/01/08 to 08/	/31/09 to be refunded/surcharged	Trans	0.003443	0.000260	0.002514			0.000669
01/01/10 - 12/3	31/10							
		G 1	0.742405	0.012050	0.102454	0.017024	0 517500	0.001720
		Sales	0.743485	0.012950	0.193454	0.017834	0.517508	0.001739
		Trans	0.208143	0.012950	0.193454			0.001739
Total Effective	Purchased Gas Adjustment	Sales	0.743485	0.012950	0.193454	0.017834	0.517508	0.001739
Dollars per therm	•	Trans	0.208143	0.012950	0.193454	0.000000	0.000000	0.001739
Load Balancing Demand Charge		Sales		per Mcf Load Bala				
		Trans	4.5048	per Mcf Load Bala	incing Demand			
	Summary of Gas Supply Costs per Dt		Sales	1				
	Weighted Average Commodity Cost		5.080600					
	Weighted Average Commonly Cost Weighted Average Demand Cost		2.203100					
	Weighted Average Cost of Gas	-	7.283700	1				

0.151150

7.434850 per Dt

Adjustments Total Cost