

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: March 1, 2010

Statement Type: GSC
 Statement No. 91
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1691	\$0.1691	\$0.1691
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1698	\$0.1673	\$0.0833
Firm Average Commodity COG	\$0.5800	\$0.5800	\$0.5800
Firm Average COG w/ LFA	\$0.7498	\$0.7473	\$0.6633
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7506	\$0.7481	\$0.6640
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7067	\$0.7042	\$0.6201

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 91
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1691	\$0.1691	\$0.1691
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1698	0.1673	0.0833
Firm Average Commodity COG	0.5800	0.5800	0.5800
Firm Average COG w/ LFA	0.7498	0.7473	0.6633
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.7506	\$0.7481	\$0.6640
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.7067</u>	<u>\$0.7042</u>	<u>\$0.6201</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

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Statement Type: GSC
Statement No. 91
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1691	\$0.1691	\$0.1691
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1698	\$0.1673	\$0.0833
Firm Average Commodity COG	\$0.5800	\$0.5800	\$0.5800
Firm Average COG w/ LFA	\$0.7498	\$0.7473	\$0.6633
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7506	\$0.7481	\$0.6640
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7067	\$0.7042	\$0.6201
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 91
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1691	\$0.1691	\$0.1691	\$0.1691
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1698	\$0.1673	\$0.0833	\$0.1673
Firm Average Commodity COG	\$0.5800	\$0.5800	\$0.5800	\$0.5800
Firm Average COG w/ LFA	\$0.7498	\$0.7473	\$0.6633	\$0.7473
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.7506	\$0.7481	\$0.6640	\$0.7481
Supplier Refund Adjustment	(\$0.0041)	(\$0.0041)	(\$0.0041)	(\$0.0041)
Interim Reconciliation Adjustment	(\$0.0260)	(\$0.0260)	(\$0.0260)	(\$0.0260)
Annual Reconciliation Adjustment	(\$0.0137)	(\$0.0137)	(\$0.0137)	(\$0.0137)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.7067	\$0.7042	\$0.6201	\$0.7042
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

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Statement Type: GSC
Statement No. 91
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Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0874	\$0.0874	\$0.0874	\$0.0874
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0877	\$0.0867	\$0.0439	\$0.0753
Firm Average Commodity COG	\$0.6022	\$0.6022	\$0.6022	\$0.6022
Firm Average COG w/ LFA	\$0.6899	\$0.6889	\$0.6461	\$0.6775
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6906	\$0.6896	\$0.6468	\$0.6782
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6978	\$0.6968	\$0.6540	\$0.6854

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

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Statement Type: GSC
Statement No. 91
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0874	\$0.0874	\$0.0874
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0877	\$0.0867	\$0.0439
Firm Average Commodity COG	\$0.6022	\$0.6022	\$0.6022
Firm Average COG w/ LFA	\$0.6899	\$0.6889	\$0.6461
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6906	\$0.6896	\$0.6468
Supplier Refund Adjustment	(\$0.0015)	(\$0.0015)	(\$0.0015)
Interim Reconciliation Adjustment	\$0.0000	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0087	\$0.0087	\$0.0087
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6978</u>	<u>\$0.6968</u>	<u>\$0.6540</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

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Statement Type: GSC
Statement No. 91
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: March 1, 2010

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on February 26, 2010, using supplier rates forecasted to be in effect on March 1, 2010
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1897	\$0.1897	\$0.1897
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1902	\$0.1874	\$0.1897
Firm Average Commodity COG	\$0.5804	\$0.5804	\$0.5804
Firm Average COG w/ LFA	\$0.7706	\$0.7678	\$0.7701
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7714	\$0.7686	\$0.7709
Supplier Refund Adjustment	(\$0.0158)	(\$0.0158)	(\$0.0158)
Interim Reconciliation Adjustment	(\$0.0914)	(\$0.0914)	(\$0.0914)
Annual Reconciliation Adjustment	(\$0.0760)	(\$0.0760)	(\$0.0760)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5881	\$0.5853	\$0.5876

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: February 26, 2010

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