

PSC NO: 1 GAS
KEYSPAN GAS EAST CORPORATION
INITIAL EFFECTIVE DATE: 11/01/09

STATEMENT TYPE: SCA
STATEMENT NO: 3
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STATEMENT OF SELLER CHARGES AND ADJUSTMENTS
Applicable to Customers Under Service Classification No. 8
For the Period October 1, 2009 October 31, 2009

Daily Swing Service Monthly Demand Charges:

1. Daily Swing Service Monthly Demand Charge (Effective through Oct 31, 2009)

Applicable to Sellers Serving SC 5 Customers **\$/therm**

Daily Swing Service Demand Charge: \$ 0.03866

<u>Load Factor Ranges</u>	<u>Allocation</u>	<u>\$/therm</u>
Less than or equal to 40%	106%	\$ 0.04085
Less than or equal to 60%, but greater than 40%	58%	\$ 0.02250
Less than or equal to 80%, but greater than 60%	52%	\$ 0.02020
Greater than 80%	40%	\$ 0.01559

2. Daily Swing Service Monthly Demand Charge (Effective Nov 1, 2009)

A. Applicable to Sellers Serving SC 5 Customers

Load Factor	\$/ dth
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B. Applicable to Sellers Serving Monthly Balanced SC 7 Customers

Load Factor	\$/ dth
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Daily Cash Out Prices

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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<u>Daily Cash Out Penalties:</u>	<u>\$ / dth</u>
City Gate Balancing Penalty Charge	\$10.0000
Operational Flow Order (OFO) Penalty Charge	\$25.0000
<u>Monthly Cash Out Price (Transco Zone 6 NY - Index)</u>	
Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide, Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.	
<u>Mandatory Capacity Program:</u>	<u>\$ / dth</u>
Weighted Average Cost Of Capacity (WACOC)	\$0.8096
Tier 2 - Bundled Winter Sales Price	---
Tier 3 - Virtual Storage Price	---
<u>Applicable to Sellers Participating in the POR Program:</u>	
Commodity Related Credit and Collection Expenses	\$0.0337
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund (January 1, 2010 Through December 31, 2010)	---
<u>Unaccounted For Gas (UFG)</u>	2.73%

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