Received: 11/25/2009

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Status: CANCELLED Effective Date: 12/01/2009

PSC NO: 8 GAS
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION
INITIAL EFFECTIVE DATE: 12/1/2009

STATEMENT TYPE: GTR STATEMENT NO: 144

## ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 07-G-0141 DATED 10/19/09

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2009
Applicable to Billings Under Service Classification No. 13M
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

#### I) Summary of Maximum and Minimum Allowable Prices

| 1) Summary  | of Maximum and Minimum Allowable Prices                            |             |             |             |                  |             |
|---|--|-------------|-------------|-------------|------------------|-------------|
|   |  |             |             |             | ification No. 13 |             |
| Tariff Class  |  | TC-1.1      | TC-2.0      | TC-3.0      | TC-4.0           | TC-4.1      |
| Minimum Charge<br>Billing Charge<br>Base Rate per Mcf |  | \$322.45    | \$715.88    | \$1,729.43  | \$3,827.22       | \$3,827.28  |
|   |  | \$1.07      | \$1.07      | \$1.07      | \$1.07           | \$1.07      |
|   |  | \$1.43918   | \$1.10320   | \$0.79578   | \$0.31775        | \$0.55173   |
|   |  |             |             |             |                  |             |
| Plus:   | Reserve Capacity Cost Charge in Case 07-G-0141                     | \$0.00658   | \$0.00658   | \$0.00658   | \$0.01090        | \$0.00658   |
| Plus:   | SIT Credit   | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000        | \$0.00000   |
| Plus:   | Storage Inventory Carrying Cost in Case 07-G-0141                  | (\$0.00753) | (\$0.00753) | (\$0.00753) | (\$0.00753)      | (\$0.00753) |
|   | Storage Carrying Cost reconciliation TME 12/08                     | (\$0.00020) | (\$0.00020) | (\$0.00020) | (\$0.00020)      | (\$0.00020) |
| Plus:   | Amount applicable during the period January 1, 2009 through        |             |             |             |                  |             |
|   | December 31, 2009 for R&D Funding Mechanism                        |             |             |             |                  |             |
|   | pursuant to Commission Order in Case 04-G-1047                     | \$0.01900   | \$0.01900   | \$0.01900   | \$0.01900        | \$0.01900   |
|   | Amount applicable during the period July 1, 2009 through           |             |             |             |                  |             |
|   | June 30, 2010 for Take or Pay Reconciliation pursuant to           |             |             |             |                  |             |
|   | General Information Leaf No. 144 of P.S.C. No. 8 - Gas             | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010)      | (\$0.00010) |
|   | General Information Leaf 140, 144 of 1.5.C. 140, 0 Gas             | (ψ0.00010)  | (\$0.00010) | (ψ0.00010)  | (\$0.00010)      | (φο.σσστο)  |
|   | Amount applicable during the period April 1, 2009 through          |             |             |             |                  |             |
|   | March 31, 2010 for Boiler Fuel Sales and Transportation            |             |             |             |                  |             |
|   | Service Benefits on General Information Leaf Nos. 83 and 84        |             |             |             |                  |             |
|   | of P.S.C. No. 8 - Gas.   | \$0,00510   | \$0.00510   | \$0.00510   | \$0.00510        | \$0.00510   |
|   | 011.b.c.110.0 Gas.   | ψ0.00510    | ψ0.00510    | ψ0.00510    | ψ0.00510         | ψ0.00510    |
|   | Amount applicable to annual reconciliation of Purchase of          |             |             |             |                  |             |
|   | Receivables pursuant to General Information Leaf No.               |             |             |             |                  |             |
|   | 267.1 of P.S.C. No. 8 - Gas.                                       | \$0.00540   | \$0.00540   | \$0.00540   | \$0.00540        | \$0.00540   |
|   | 20/11 01710.0.110.10   | ψ0.005.10   | ψ0.002.10   | ψοισσο το   | ψ0.005.10        | ψο.οοδ το   |
|   | Amount applicable during the period December 1, 2009 through       |             |             |             |                  |             |
|   | December 31, 2009 for Inter .Transition Cost Surcharge pursuant to |             |             |             |                  |             |
|   | General Leaf No. 148.2 of P.S.C. No. 8 - Gas                       | \$0.01880   | \$0.00000   | \$0.00000   | \$0.00000        | \$0.00000   |
| A   |  |             |             |             |                  |             |
|   | Amount applicable during the period December 1, 2009 through       |             |             |             |                  |             |
|   | December 31, 2009 for Upstream Transition Cost Surcharge pursu     | nt to       |             |             |                  |             |
|   | General Leaf No. 148.1 of P.S.C. No. 8 - Gas                       | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000        | \$0.00000   |
|   |  |             |             |             |                  |             |
|   | Amount applicable to Temporary State Assessment pursuant           |             |             |             |                  |             |
|   | to General Information Leaf No. 148.11, applicable April 1, 2009   |             |             |             |                  |             |
|   | through March 31, 2014.  | \$0.24824   | \$0.23639   | \$0.23054   | \$0.21686        | \$0.22265   |
| Total Base R  | tate, per Mcf  | \$1.73447   | \$1.36784   | \$1.05457   | \$0.56718        | \$0.80263   |
| Minimum Allowable Rate                                |  | \$0,10000   | \$0,10000   | \$0,10000   | \$0.10000        | \$0,10000   |
|   | =  |             |             | +           |                  | +           |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 25, 2009

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## GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2009 Applicable to Billings Under Service Classification No. 13D NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

### I) Summary of Maximum and Minimum Allowable Prices

|                        |  | Transportation Service Classification No. 13D |             |             |             |             |
|------------------------|--|---|-------------|-------------|-------------|-------------|
| Tariff Class           | _  | TC-1.1  | TC-2.0      | TC-3.0      | TC-4.0      | TC-4.1      |
| Minimum Charge         |  | \$322.45                                      | \$715.88    | \$1,729.43  | \$3,827.22  | \$3,827.28  |
| Billing Charge         |  | \$1.07  | \$1.07      | \$1.07      | \$1.07      | \$1.07      |
| Base Rate per Mcf      |  | \$1.26479                                     | \$0.92881   | \$0.62139   | \$0.28967   | \$0.37734   |
| Plus:                  | Reserve Capacity Cost Charge in Case 07-G-0141                     | \$0.00063                                     | \$0.00063   | \$0.00063   | \$0.00271   | \$0.00063   |
| Plus:                  | SIT Credit   | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
| Plus:                  | Amount applicable during the period January 1, 2009 through        |   |             |             |             |             |
|                        | December 31, 2009 for R&D Funding Mechanism                        |   |             |             |             |             |
|                        | pursuant to Commission Order in Case 04-G-1047                     | \$0.01900                                     | \$0.01900   | \$0.01900   | \$0.01900   | \$0.01900   |
|                        | Amount applicable during the period July 1, 2009 through           |   |             |             |             |             |
|                        | June 30, 2010 for Take or Pay Reconciliation pursuant to           |   |             |             |             |             |
|                        | General Information Leaf No. 144 of P.S.C. No. 8 - Gas             | (\$0.00010)                                   | (\$0.00010) | (\$0.00010) | (\$0.00010) | (\$0.00010) |
|                        | Amount applicable during the period April 1, 2009 through          |   |             |             |             |             |
|                        | March 31, 2010 for Boiler Fuel Sales and Transportation            |   |             |             |             |             |
|                        | Service Benefits on General Information Leaf Nos. 83 and 84        |   |             |             |             |             |
|                        | of P.S.C. No. 8 - Gas.   | \$0.00510                                     | \$0.00510   | \$0.00510   | \$0.00510   | \$0.00510   |
|                        | Amount applicable during the period December 1, 2009 through       |   |             |             |             |             |
|                        | December 31, 2009 for Inter .Transition Cost Surcharge pursuant to | ,   |             |             |             |             |
|                        | General Leaf No. 148.2 of P.S.C. No. 8 - Gas                       | \$0.01880                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
|                        | Amount applicable during the period December 1, 2009 through       |   |             |             |             |             |
|                        | December 31, 2009 for Upstream Transition Cost Surcharge pursua    | nt to   |             |             |             |             |
|                        | General Leaf No. 148.1 of P.S.C. No. 8 - Gas                       | \$0.00000                                     | \$0.00000   | \$0.00000   | \$0.00000   | \$0.00000   |
|                        | Amount applicable to Temporary State Assessment pursuant           |   |             |             |             |             |
|                        | to General Information Leaf No. 148.11, applicable April 1, 2009   |   |             |             |             |             |
|                        | through March 31, 2014.  | \$0.24824                                     | \$0.23639   | \$0.23054   | \$0.21686   | \$0.22265   |
| Total Base R           | ate, per Mcf   | \$1.55646                                     | \$1.18983   | \$0.87656   | \$0.53324   | \$0.62462   |
| Minimum Allowable Rate |  | \$0.10000                                     | \$0.10000   | \$0.10000   | \$0.10000   | \$0.10000   |
|                        |  |   |             |             |             |             |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13D of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13D transportation rates effective December 1, 2009

TC-1.0 through TC-4.1 - <u>Default Rate Qualifications</u> Transportation service customers requesting S.C. 13D transportation service for the month.

Rate The default S.C. 13D transportation rates shall be the maximum allowable prices.

Date: November 25, 2009

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2009
Applicable to Billings Under Tariff Class -- SC-1
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

| I) Summary of Maximum and Minimum Allowable Prices |  | SC 1 Delivery Service |  |
|--|--|-----------------------|--|
| Minimum Charge                                     |  | \$15.54               |  |
| Billing C  | harge  | \$1.07                |  |
| SIT Bill Credit                                    |  | \$0.00                |  |
| Base Rate  |  |                       |  |
|  | Next 4.6 Mcf   | \$3.72554             |  |
|  | Over 5.0 Mcf   | \$1.00813             |  |
| Plus:  | Reserve Capacity Cost Adjustment in Case 07-G-0141                             | \$0.00658             |  |
|  | Amount applicable during the period January 1, 2009 through                    |                       |  |
|  | December 31, 2009 for R&D Funding Mechanism                                    |                       |  |
|  | pursuant to Commission Order in Case 04-G-1047                                 | \$0.01900             |  |
|  | Amount applicable during the period July 1, 2009 through                       |                       |  |
|  | June 30, 2010 for Take or Pay Reconciliation pursuant to                       |                       |  |
|  | General Information Leaf No. 144 of P.S.C. No. 8 - Gas                         | (\$0.00010)           |  |
|  | Amount applicable during the period April 1, 2009 through                      |                       |  |
|  | March 31, 2010 for Boiler Fuel Sales and Transportation                        |                       |  |
|  | Service Benefits on General Information Leaf Nos. 83 and 84                    |                       |  |
|  | of P.S.C. No. 8 - Gas.   | \$0.00510             |  |
|  | Amount applicable during the period December 1, 2009 through                   |                       |  |
|  | December 31, 2009 for Inter. Transition Cost Surcharge pursuant to             |                       |  |
|  | General Leaf No. 148.2 of P.S.C. No. 8 - Gas                                   | \$0.01880             |  |
|  |  |                       |  |
|  | Amount applicable during the period December 1, 2009 through                   |                       |  |
|  | December 31, 2009 for Upstream Transition Cost Surcharge pursuant to           |                       |  |
|  | General Leaf No. 148.1 of P.S.C. No. 8 - Gas                                   | \$0.00000             |  |
|  | Amount applicable to Conservation Incentive Program Cost Recovery              |                       |  |
|  | Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C.             |                       |  |
|  | No. 8 - Gas  | \$0.15784             |  |
|  | Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10                       | (\$0.02430)           |  |
|  | Amount applicable to Storage Inventory Carrrying Costs pursuant to             |                       |  |
|  | General Information Leaf No. 148.8 of P.S.C. No 8 - Gas                        | (\$0.00753)           |  |
|  | Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10                       | (\$0.00020)           |  |
|  | Amount applicable to Lost Revenue associated with the Merchant Function        |                       |  |
|  | Charge and the Billing Charge  | (\$0.00020)           |  |
|  | Amount applicable to Revenue Decoupling Mechanism pursuant to General          |                       |  |
|  | Information Leaf No. 148.8   | (\$0.00820)           |  |
|  | momaton 2xa 1xx. 1xx.  | (\$0.00020)           |  |
|  | Amount applicable to annual reconciliation of Purchase of Receivables pursuant |                       |  |
|  | to General Information Leaf No. 267.1  | \$0.00700             |  |
|  | Amount applicable to Temporary State Assessment pursuant to General            |                       |  |
|  | Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014   | \$0.29770             |  |
| Total Surcharges and Credits                       |  | \$0.47149             |  |
| Minimum Allowable Rate                             |  | \$0.10000             |  |
| ivillillilli                                       | I Allowable Nate   | φυ.10000              |  |

# II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2009

TC-1.0 through TC-4.1 - Default Rate Qualifications Transportation service customers requesting S.C. 13M transportation service for the month.

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 25, 2009

Received: 11/25/2009

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Status: CANCELLED Effective Date: 12/01/2009

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### GAS TRANSPORTATION STATEMENT

Effective With Usage During Billing Period Commencing December 1, 2009
Applicable to Billings Under Tariff Class -- SC-3
For Customers that Receive Gas Supply Service from a Qualified Supplier Under Service Classification No. 19
NATIONAL FUEL GAS DISTRIBUTION CORPORATION
P.S.C. No. 8 - GAS

| I) <u>Summary of Maximum and Minimum Allowable Prices</u> Minimum Charge     Billing Charge     SIT Bill Credit  | SC 3 Delivery Service<br>\$17.86<br>\$1.07<br>\$0.00 |
|--|--|
| Base Rate per Mcf Next 49 Mcf Next 950 Mcf Over 1000 Mcf   | \$2.51345<br>\$1.94282<br>\$1.56935                  |
| Plus: Reserve Capacity Cost Adjustment in Case 07-G-0141   | \$0.00658  |
| Amount applicable during the period January 1, 2009 through December 31, 2009 for R&D Funding Mechanism pursuant to Commission Order in Case 04-G-1047  Amount applicable during the period July 1, 2009 through | \$0.01900  |
| June 30, 2010 for Take or Pay Reconciliation pursuant to General Information Leaf No. 144 of P.S.C. No. 8 - Gas  | (\$0.00010)  |
| Amount applicable during the period April 1, 2009 through March 31, 2010 for Boiler Fuel Sales and Transportation Service Benefits on General Information Leaf Nos. 83 and 84 of P.S.C. No. 8 - Gas.             | \$0.00510  |
| Amount applicable during the period December 1, 2009 through December 31, 2009 for Inter. Transition Cost Surcharge pursuant to General Leaf No. 148.2 of P.S.C. No. 8 - Gas                                     | \$0.01880  |
| Amount applicable during the period December 1, 2009 through December 31, 2009 for Upstream Transition Cost Surcharge pursuant to General Leaf No. 148.1 of P.S.C. No. 8 - Gas                                   | \$0.00000  |
| Amount applicable to Conservation Incentive Program Cost Recovery Mechanism pursuant to General Information Leaf No. 148.9 of P.S.C. No. 8 - Gas  Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10       | \$0.15784<br>(\$0.02430)                             |
| Amount applicable to Storage Inventory Carrrying Costs pursuant to General Information Leaf No. 148.8 of P.S.C. No 8 - Gas Reconciliation for TME 12/08 applicable 3/1/09 - 2/28/10                              | (\$0.00753)<br>(\$0.00020)                           |
| Amount applicable to Lost Revenue associated with the Merchant Function Charge and the Billing Charge  | (\$0.00020)  |
| Amount applicable to Revenue Decoupling Mechanism pursuant to General Information Leaf No. 148.8   | (\$0.00820)  |
| Amount applicable to annual reconciliation of Purchase of Receivables pursuant to General Information Leaf No. 267.1   | \$0.00540  |
| Amount applicable to Temporary State Assessment pursuant to General Information Leaf No. 148.11, applicable April 1, 2009 through March 31, 2014   | \$0.26863  |
| Total Surcharges and Credits<br>Minimum Allowable Rate   | \$0.44082<br>\$0.10000                               |

### II) Statement of Billing Rates in Effect

Pursuant to Service Classification No. 13M of National Fuel Gas Distribution Corporation's P.S.C. No. 8 - Gas tariff, and the maximum and minimum allowable rates identified above, the Company establishes the following S.C. 13M transportation rates effective December 1, 2009

 $\underline{TC-1.0\ through\ TC-4.1\ -\ Default\ Rate\ Qualifications}\ Transportation\ service\ customers\ requesting\ S.C.\ 13M\ transportation\ service\ for\ the\ month.}$ 

Rate The default S.C. 13M transportation rates shall be the maximum allowable prices.

Date: November 25, 2009