PSC NO: 8 GAS COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 12/1/2009		STATEMENT TYPE: DAC STATEMENT NO: 93	
	TH ORDER IN CASE NO. 07-G-0141 DATED 10/19/09		
Page 1 of 2	STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)		
	Effective With Usage On and After December 1, 2009 Applicable to Billings Under Service Classification Nos. 1, 2, 2A and 2B NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS		
APPLICABLE SERVICE TERRI	TORY	¢ per Ccf All Territory	
	uring the period July 1, 2009 through te or Pay Reconciliation pursuant to		
	Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)	
	uring the period January 1, 2009 through December 31, 2009 lechanism pursuant to Commission Order in		
Case 04-G-1047.	F	0.1900	
	GE on Cost Surcharge pursuant to General Information Leaf No. ng the period December 1, 2009 through December 31, 2009.	0.1880	
-	Cost Surcharge pursuant to General Information Leaf No. ng the period December 1, 2009 through December 31, 2009.	0.0000	
	DJUSTMENT changes in reserve capacity costs as calculated in the acity Cost Adjustment Statement.	0.0658	
	WITH MFC AND BILLING CHARGE loss revenue associated with the Merchant Function g Charge.	(0.0020)	
	PROGRAM COST RECOVERY MECHANISM Conservation Incentive Program costs pursuant to Leaf No. 148.9.	1.5784	
Reconciliation for T March 1, 2009 throug	ME 12/31/08 applicable during the period h February 28, 2010	(0.2430)	
STORAGE INVENTORY CARR	YING COST		
Amount applicable to Storage Inventory Carrying Costs pursuant to General Information Leaf No. 148.8.		(0.0753)	
Reconciliation for TM March 1, 2009 throug	IE 12/31/08 applicable during the period h February 28, 2010	(0.0020)	
REVENUE DECOUPLING MEC	HANISM		
Amount applicable to General Information I	Revenue Decoupling Mechanism pursuant to Leaf No. 148.8.	(0.0820)	
PURCHASE OF RECEIVABLES			
Amount applicable to to General Informatio	annual reconciliation of Purchase of Receivables pursuant n Leaf No. 267.1.	0.0700	
90/10 SYMMETRICAL SHARIN			
	90/10 Symmetrical Sharing Mechanism pursuant to General s. 83 & 84. Appicable during the period April 1, 2009 to March 31, 2010	0.0510	
	IENT CHARGE Temporary State Assessement pursuant to Public Service Law 18-a(6) 148.11, applicable April 1, 2009 through March 31, 2014.	2.9770	
TOTAL DELIVERY COST ADJU Commencing with the	JSTMENT e gas used on and after December 1, 2009		
and thereafter until ch Date: November 25, 2009	anged, the delivery cost adjustment will be.	4.7149	
Ise	sued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 142</u> (Name of Officer, Title, Address)	<u>21</u>	

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STATEMENT OF DELIVERY ADJUSTMENT CHARGE (Issued Under Authority of 16 NYCRR Sec. 270.55)

Effective With Usage On and After December 1, 2009 Applicable to Billings Under Service Classification Nos. 3, 5, 7, 8 and 9 NATIONAL FUEL GAS DISTRIBUTION CORPORATION P.S.C. No. 8 - GAS

	¢ per Ccf
APPLICABLE SERVICE TERRITORY	All Territory
TAKE OR PAY RECOVERY	
Amount applicable during the period July 1, 2009 through June 30, 2010 for Take or Pay Reconciliation pursuant to	
General Information Leaf No. 144 of P.S.C. No. 8 - Gas.	(0.0010)
General mormation Lear No. 144 011 .S.C. No. 0 - Gas.	(0.0010)
R & D FUNDING MECHANISM	
Amount applicable during the period January 1, 2009 through December 31, 2009	
for R & D Funding Mechanism pursuant to Commission Order in	
Case 04-G-1047.	0.1900
TRANSITION COST SURCHARGE	
Intermediate Transition Cost Surcharge pursuant to General Information Leaf No.	
148.2 applicable during the period December 1, 2009 through December 31, 2009.	0.1880
Upstream Transition Cost Surcharge pursuant to General Information Leaf No.	
148.1 applicable during the period December 1, 2009 through December 31, 2009.	0.0000
RESERVE CAPACITY COST ADJUSTMENT	
Amount applicable to changes in reserve capacity costs as calculated in the	
attached Reserve Capacity Cost Adjustment Statement.	0.0658
LOST REVENUE ASSOCIATED WITH MFC AND BILLING CHARGE	
Amount applicable to loss revenue associated with the Merchant Function	
Charge and the Billing Charge.	(0.0020)
CONSERVATION INCENTIVE PROGRAM COST RECOVERY MECHANISM	
Amount applicable to Conservation Incentive Program costs pursuant to	
General Information Leaf No. 148.9.	1.5784
Reconciliation for TME 12/31/08 applicable during the period	
March 1, 2009 through February 28, 2010	(0.2430)
STORAGE INVENTORY CARRYING COST	
Amount applicable to Storage Inventory Carrying Costs pursuant to	
General Information Leaf No. 148.8.	(0.0753)
Reconciliation for TME 12/31/08 applicable during the period	
March 1, 2009 through February 28, 2010	(0.0020)
REVENUE DECOUPLING MECHANISM	
Amount applicable to Revenue Decoupling Mechanism pursuant to	
General Information Leaf No. 148.8.	(0.0820)
PURCHASE OF RECEIVABLES	
Amount applicable to annual reconciliation of Purchase of Receivables pursuant	
to General Information Leaf No. 267.1	0.0540
90/10 SYMMETRICAL SHARING MECHANISM	
Amount applicable to 90/10 Symmetrical Sharing Mechanism pursuant to General	
Information Leaf Nos. 83 & 84. Appicable during the period April 1, 2009 to March 31, 2010	0.0510
TEMPORARY STATE ASSESSMENT CHARGE	
Amount applicable to Temporary State Assessement pursuant to Public Service Law 18-a(6)	
Per General Leaf No 148.11, applicable April 1, 2009 through March 31, 2014.	2.6863
······································	
TOTAL DELIVERY COST ADJUSTMENT	
Commencing with the gas used on and after December 1, 2009	
and the month on which a hear and the delivery and a direction and will be	4,4082
and thereafter until changed, the delivery cost adjustment will be.	

Date: November 25, 2009

Issued by <u>A.M. Cellino, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)