

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: December 1, 2009

Statement Type: IGSC
 Statement No. 27
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.5785
Firm Average COG w/ LFA	\$0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.8637</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 27
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1406
Firm Average Commodity COG	0.5785
Firm Average COG w/ LFA	0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.8637</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 27
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.5785
Firm Average COG w/ LFA	\$0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.8637</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 27
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1421
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1406
Firm Average Commodity COG	\$0.5785
Firm Average COG w/ LFA	\$0.7191
Incremental Gas Supply COG	\$0.8989
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8999
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.8637</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 27
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0881	\$0.0881
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0874	\$0.0759
Firm Average Commodity COG	\$0.5871	\$0.5871
Firm Average COG w/ LFA	\$0.6745	\$0.6630
Incremental Gas Supply COG	\$0.8431	\$0.8288
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.8441	\$0.8297
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	\$0.0000	\$0.0000
Annual Reconciliation Adjustment	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.8536</u>	<u>\$0.8392</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: November 25, 2009

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Statement Type: IGSC
Statement No. 27
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0881
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0874
Firm Average Commodity COG	\$0.5871
Firm Average COG w/ LFA	\$0.6745
Incremental Gas Supply COG	\$0.8431
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8441
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	\$0.0096
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.8536</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 27
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: December 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on November 25, 2009, using supplier rates forecasted to be in effect on December 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1525
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1506
Firm Average Commodity COG	\$0.5641
Firm Average COG w/ LFA	\$0.7147
Incremental Gas Supply COG	\$0.8934
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.8944
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	\$0.0000
Annual Reconciliation Adjustment	(\$0.0571)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.8372</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: November 25, 2009

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