

PSC NO: 1 GAS  
KEYSPAN GAS EAST CORPORATION  
INITIAL EFFECTIVE DATE: 09/01/09

STATEMENT TYPE: SCA  
STATEMENT NO: 1  
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**STATEMENT OF SELLER CHARGES AND ADJUSTMENTS**  
**Applicable to Customers Under Service Classification No. 8**  
**For the Period August 1, 2009 through August 31, 2009**

**Daily Swing Service Monthly Demand Charges:**

**1. Daily Swing Service Monthly Demand Charge (Effective through Oct 31, 2009)**

Applicable to Sellers Serving SC 5 Customers **\$ / therm**

Daily Swing Service Demand Charge: \$ 0.03866

<b><u>Load Factor Ranges</u></b>	<b><u>Allocation</u></b>	<b><u>\$ / therm</u></b>
Less than or equal to 40%	106%	\$ 0.04085
Less than or equal to 60%, but greater than 40%	58%	\$ 0.02250
Less than or equal to 80%, but greater than 60%	52%	\$ 0.02020
Greater than 80%	40%	\$ 0.01559

**2. Daily Swing Service Monthly Demand Charge ( Effective Nov 1, 2009 )**

A. Applicable to Sellers Serving SC 5 Customers

<b>Load Factor</b>	<b>\$ / dth</b>
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B. Applicable to Sellers Serving Monthly Balanced SC 7 Customers

<b>Load Factor</b>	<b>\$ / dth</b>
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**Daily Cash Out Prices**

Transco Zone 6 NY midpoint price published in Platt's Gas Daily Price Guide, Daily Price Survey for the date of flow reflected as a per dekatherm price.

Issued by: Nickolas Stavropoulos, Executive Vice President, Hicksville, NY

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<b><u>Daily Cash Out Penalties:</u></b>	<b><u>\$ / dth</u></b>
City Gate Balancing Penalty Charge	\$10.0000
Operational Flow Order ( OFO ) Penalty Charge	\$25.0000

**Monthly Cash Out Price ( Transco Zone 6 NY - Index )**

Transco Zone 6 NY Index published at the start of each month in Platt's Gas Daily Price Guide,  
Market Center Spot Gas Prices for the Northeast reflected as a per dekatherm price.

<b><u>Mandatory Capacity Program:</u></b>	<b><u>\$ / dth</u></b>
Weighted Average Cost Of Capacity ( WACOC )	\$0.7827
Tier 2 - Bundled Winter Sales Price	\$0.0000
Tier 3 - Virtual Storage Price	\$0.0000

**Applicable to Sellers Participating in the POR Program:**

Commodity Related Credit and Collection Expenses	\$0.0421
Commodity Related Credit and Collection Expenses Annual Imbalance Surcharge / Refund ( January 1, 2010 Through December 31, 2010 )	\$0.0000

<b><u>Unaccounted For Gas ( UFG )</u></b>	<b>2.73%</b>
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