

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: September 1, 2009

Statement Type: IGSC
 Statement No. 24
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Incremental Gas Supply Charge
 Effective: September 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates forecasted to be in effect on September 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1360
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1346
Firm Average Commodity COG	\$0.6128
Firm Average COG w/ LFA	\$0.7474
Incremental Gas Supply COG	\$0.8221
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8230
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.7757
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: August 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 24
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates forecasted to be in effect on September 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1360
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	0.1346
Firm Average Commodity COG	0.6128
Firm Average COG w/ LFA	0.7474
Incremental Gas Supply COG	\$0.8221
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8230
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u>\$0.7757</u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: August 28, 2009

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Statement Type: IGSC
Statement No. 24
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates forecasted to be in effect on September 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1360
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1346
Firm Average Commodity COG	\$0.6128
Firm Average COG w/ LFA	\$0.7474
Incremental Gas Supply COG	\$0.8221
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8230
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.7757</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: August 28, 2009

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Statement Type: IGSC
Statement No. 24
page 4 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Champlain Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates in effect on September 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1360
Load Factor Adjustment (LFA)	0.9898
Adjusted Firm Average Demand COG	\$0.1346
Firm Average Commodity COG	\$0.6128
Firm Average COG w/ LFA	\$0.7474
Incremental Gas Supply COG	\$0.8221
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8230
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	\$0.7757
	<hr/>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: August 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 24
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2009

Applicable to Service Classifications No. 2, 9 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates forecasted to be in effect on September 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0812	\$0.0812
Load Factor Adjustment (LFA)	0.9925	0.8623
Adjusted Firm Average Demand COG	\$0.0805	\$0.0700
Firm Average Commodity COG	\$0.5175	\$0.5175
Firm Average COG w/ LFA	\$0.5980	\$0.5875
Incremental Gas Supply COG	\$0.6578	\$0.6463
Factor of Adjustment (FA)	1.00110	1.00110
	<hr/>	<hr/>
Total Average Incremental COG	\$0.6585	\$0.6470
Supplier Refund Adjustment	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000
	<hr/>	<hr/>
Incremental GSC without MFC	<u>\$0.6084</u>	<u>\$0.5968</u>
	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 2</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370

Dated: August 28, 2009

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Statement Type: IGSC
Statement No. 24
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Gas Supply Area 2
Owego Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates forecasted to be in effect on September 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.0812
Load Factor Adjustment (LFA)	0.9925
Adjusted Firm Average Demand COG	\$0.0805
Firm Average Commodity COG	\$0.5175
Firm Average COG w/ LFA	\$0.5980
Incremental Gas Supply COG	\$0.6578
Factor of Adjustment (FA)	1.00110
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Total Average Incremental COG	\$0.6585
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6084</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

Dated: August 28, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: IGSC
Statement No. 24
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Incremental Gas Supply Charge
Effective: September 1, 2009

Applicable to Service Classification No. 2 of PSC No. 87 Gas

Calculated on August 28, 2009, using supplier rates forecasted to be in effect on September 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 2</u>
Firm Average Demand COG	\$0.1501
Load Factor Adjustment (LFA)	0.9880
Adjusted Firm Average Demand COG	\$0.1482
Firm Average Commodity COG	\$0.6303
Firm Average COG w/ LFA	\$0.7785
Incremental Gas Supply COG	\$0.8564
Factor of Adjustment (FA)	1.00110
	<hr/>
Total Average Incremental COG	\$0.8573
Supplier Refund Adjustment	\$0.0000
Interim Reconciliation Adjustment	(\$0.1256)
Annual Reconciliation Adjustment	(\$0.0571)
Other Adjustments	\$0.0000
	<hr/>
Incremental GSC without MFC	<u><u>\$0.6745</u></u>

<u>Description</u>	<u>SC No. 2</u>
Merchant Function Charge	\$0.0370

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