Received: 07/27/2009 Status: CANCELLED Effective Date: 08/01/2009

PSC No: 19 – Electricity

Pochaster Gas & Electric Corporation

Rochester Gas & Electric Corporation Statement Number: 02
Initial Effective Date: August 1, 2009 Page 1 of 3

Statement Type: TSAS

Temporary State Assessment Surcharge Statement

The following charges are applicable to energy delivered [all kilowatt-hours (kWhs) and kilowatts (kW), if applicable] under the service classifications listed below. For customers taking service under Service Classification Nos. 10 and 11, the Temporary State Assessment Surcharge(s) listed below for the customer's otherwise applicable service classification will apply. See General Information Section 4.K. Surcharge to Collect Temporary State Assessment for further details.

Service Classification Nos.	Charge per kWh			Charge per kW
	All kWh	On Peak kWh	Off Peak kWh	
1 – Residential Service	\$0.00231			Not Applicable
4 – Residential Time of Use (Schedule I)		\$0.00209	\$0.00169	Not Applicable
4 – Residential Time of Use (Schedule II)		\$0.00247	\$0.00158	
2 – General Service Small Use	\$0.00230			Not Applicable
3 – General Service 100 kW Minimum	Not Applicable			\$0.79
3 – General Service High Voltage				\$0.73
7 – General Service 12 kW Minimum 0 – 200 Hours Use Greater than 200 Hours Use	\$0.00006 \$0.00005			\$0.81
8 – Secondary	Not Applicable			\$0.79
8 – Transmission Secondary	Not Applicable			\$0.65
8 – Primary	Not Applicable			\$0.77
8 – Subtransmission - Ind	Not Applicable			\$0.53
8 – Subtransmission - Com	Not Applicable			\$0.82
8 – Transmission	Not Applicable			\$0.08
9 – General Service Time of Use		\$0.00041	\$0.00024	\$0.56
9 – General Service High Voltage				\$0.59

Service Classification No. 12	Charge per	
Otherwise Applicable Service Classification	kW	
3 – General Service 100 kW Minimum	\$0.62	
7 – General Service 12 kW	\$0.76	
8 – Secondary	\$0.59	
8 – Primary	\$0.41	
8 – Subtransmission - Ind	\$0.51	

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Service Classification No. 14	Charge per	Charge per
Otherwise Applicable Service Classification	As Used Demand	Contract Demand
3 – General Service 100 kW Minimum	\$0.015	\$0.36
7 – General Service 12 kW	\$0.009	\$0.51
8 – Secondary	\$0.017	\$0.27
8 – Transmission Secondary	\$0.011	\$0.32
8 – Primary	\$0.025	\$0.22
8 – Subtransmission - Ind	\$0.015	\$0.11
8 – Subtransmission - Com	\$0.023	\$0.16
8 – Transmission	\$0.001	\$0.04

Service Classification Nos.	Economic Development Zone Charge per kWh	Empire Zone Rider Charge per kWh	Incremental Load Rider Charge per kWh	Economic Zone Rider Charge per kW	Economic Development Zone Charge per kW	Incremental Load Rider Charge per kW
2 – General Service Small Use	\$0.00230					
3 - General Service 100 kW Min				\$0.33	\$0.39	\$0.56
7 – General Service 12 kW 0 – 200 Hours Use Greater than 200 Hours Use	\$0.00005	\$0.00003 \$0.00002	\$0.00005 \$0.00003	\$0.45	\$0.30	\$0.63
8 – Secondary				\$0.47	\$0.58	\$0.63
8 – Transmission Secondary				\$0.45	\$0.54	\$0.55
8 – Primary				\$0.38	\$0.60	\$0.58
8 – Subtransmission - Ind				\$0.34	\$0.54	\$0.44
8 – Subtransmission - Com				\$0.72	\$0.54	\$0.77
8 – Transmission				\$0.03	\$0.03	\$0.05
9 – General Service Time of Use On Peak Shoulder Off Peak	\$0.00041 \$0.00041 \$0.00024	\$0.00082 \$0.00010	\$0.00144 \$0.00017	\$0.22	\$0.31	\$0.39

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Service Classification No. 6 (Area Lighting)	Charge per Unit	
	Residential	Non Residential
Standard Mercury Vapor 175*	\$0.23634	\$0.23854
Standard Mercury Vapor 400*	\$0.41368	\$0.42028
Standard Mercury Vapor 1000*	\$0.54523	\$0.56831
Standard High Pressure Sodium 70	\$0.21692	\$0.21545
Standard High Pressure Sodium 100	\$0.21948	\$0.21912
Standard High Pressure Sodium 150	\$0.39170	\$0.38877
Standard High Pressure Sodium 250	\$0.51591	\$0.51445
Standard High Pressure Sodium 400	\$0.55549	\$0.55842
Standard Metal Halide 250	\$0.52471	\$0.52361
Standard Metal Halide 400	\$0.55329	\$0.55622
Flood Fixture High Pressure Sodium 150	\$0.38180	\$0.37924
Flood Fixture High Pressure Sodium 250	\$0.42174	\$0.42064
Flood Fixture High Pressure Sodium 400	\$0.45839	\$0.46058
Flood Fixture High Pressure Sodium 1000	\$0.91677	\$0.92520
Flood Fixture Metal Halide 250	\$0.48953	\$0.48733
Flood Fixture Metal Halide 400	\$0.51408	\$0.51481
Flood Fixture Metal Halide 1000	\$0.86071	\$0.86767
Shoe Box High Pressure Sodium 250	\$0.59469	\$0.59469
Shoe Box High Pressure Sodium 400	\$0.62804	\$0.62804

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