

PSC NO. 87 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: August 1, 2009

Statement Type: GSC
 Statement No. 84
 page 1 of 7

New York State Electric & Gas Corporation
 Gas Supply Area 1
 Combined Rate Area
 Statement of Gas Supply Charge
 Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates forecasted to be in effect on August 1, 2009
 (per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1345	\$0.1345	\$0.1345
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1351	\$0.1331	\$0.0662
Firm Average Commodity COG	\$0.5294	\$0.5294	\$0.5294
Firm Average COG w/ LFA	\$0.6645	\$0.6625	\$0.5956
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6652	\$0.6632	\$0.5962
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6179	\$0.6159	\$0.5489
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 84
page 2 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Elmira Rate Area
Statement of Gas Supply Charge
Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates forecasted to be in effect on August 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1345	\$0.1345	\$0.1345
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	0.1351	0.1331	0.0662
Firm Average Commodity COG	0.5294	0.5294	0.5294
Firm Average COG w/ LFA	0.6645	0.6625	0.5956
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6652	\$0.6632	\$0.5962
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.6179</u>	<u>\$0.6159</u>	<u>\$0.5489</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 84
page 3 of 7New York State Electric & Gas Corporation
Gas Supply Area 1
Goshen Rate Area
Statement of Gas Supply Charge
Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates forecasted to be in effect on August 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1345	\$0.1345	\$0.1345
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926
Adjusted Firm Average Demand COG	\$0.1351	\$0.1331	\$0.0662
Firm Average Commodity COG	\$0.5294	\$0.5294	\$0.5294
Firm Average COG w/ LFA	\$0.6645	\$0.6625	\$0.5956
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.6652	\$0.6632	\$0.5962
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6179	\$0.6159	\$0.5489
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 84
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Gas Supply Area 1
Champlain Rate Area
Statement of Gas Supply Charge
Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 8 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates in effect on August 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Firm Average Demand COG	\$0.1345	\$0.1345	\$0.1345	\$0.1345
Load Factor Adjustment (LFA)	1.0047	0.9898	0.4926	0.9898
Adjusted Firm Average Demand COG	\$0.1351	\$0.1331	\$0.0662	\$0.1331
Firm Average Commodity COG	\$0.5294	\$0.5294	\$0.5294	\$0.5294
Firm Average COG w/ LFA	\$0.6645	\$0.6625	\$0.5956	\$0.6625
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6652	\$0.6632	\$0.5962	\$0.6632
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0112)	(\$0.0112)	(\$0.0112)	(\$0.0112)
Annual Reconciliation Adjustment	(\$0.0361)	(\$0.0361)	(\$0.0361)	(\$0.0361)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.6179	\$0.6159	\$0.5489	\$0.6159
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 8</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

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Statement Type: GSC
Statement No. 84
page 5 of 7New York State Electric & Gas Corporation
Gas Supply Area 2
Binghamton Rate Area
Statement of Gas Supply Charge
Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5, 9 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates forecasted to be in effect on August 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Firm Average Demand COG	\$0.0816	\$0.0816	\$0.0816	\$0.0816
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033	0.8623
Adjusted Firm Average Demand COG	\$0.0819	\$0.0809	\$0.0410	\$0.0703
Firm Average Commodity COG	\$0.5638	\$0.5638	\$0.5638	\$0.5638
Firm Average COG w/ LFA	\$0.6457	\$0.6447	\$0.6048	\$0.6341
Factor of Adjustment (FA)	1.00110	1.00110	1.00110	1.00110
Total Average COG	\$0.6464	\$0.6454	\$0.6054	\$0.6347
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5963	\$0.5953	\$0.5553	\$0.5846

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>	<u>SC No. 9</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

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Statement Type: GSC
Statement No. 84
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Gas Supply Area 2
Owego Rate Area
Statement of Gas Supply Charge
Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates forecasted to be in effect on August 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.0816	\$0.0816	\$0.0816
Load Factor Adjustment (LFA)	1.0039	0.9925	0.5033
Adjusted Firm Average Demand COG	\$0.0819	\$0.0809	\$0.0410
Firm Average Commodity COG	\$0.5638	\$0.5638	\$0.5638
Firm Average COG w/ LFA	\$0.6457	\$0.6447	\$0.6048
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
	<hr/>	<hr/>	<hr/>
Total Average COG	\$0.6464	\$0.6454	\$0.6054
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.0597)	(\$0.0597)	(\$0.0597)
Annual Reconciliation Adjustment	\$0.0096	\$0.0096	\$0.0096
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
	<hr/>	<hr/>	<hr/>
GSC without Merchant Function Charge	<u>\$0.5963</u>	<u>\$0.5953</u>	<u>\$0.5553</u>
	<hr/>	<hr/>	<hr/>
<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton, New York

Statement Type: GSC
Statement No. 84
page 7 of 7New York State Electric & Gas Corporation
Gas Supply Area 3
Lockport Rate Area
Statement of Gas Supply Charge
Effective: August 1, 2009

Applicable to Service Classifications No. 1, 2, 5 of PSC No. 87 Gas

Calculated on July 29, 2009, using supplier rates forecasted to be in effect on August 1, 2009
(per Therm)

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Firm Average Demand COG	\$0.1489	\$0.1489	\$0.1489
Load Factor Adjustment (LFA)	1.0031	0.9880	1.0000
Adjusted Firm Average Demand COG	\$0.1493	\$0.1471	\$0.1489
Firm Average Commodity COG	\$0.5647	\$0.5647	\$0.5647
Firm Average COG w/ LFA	\$0.7140	\$0.7118	\$0.7136
Factor of Adjustment (FA)	1.00110	1.00110	1.00110
Total Average COG	\$0.7147	\$0.7125	\$0.7143
Supplier Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
Interim Reconciliation Adjustment	(\$0.1256)	(\$0.1256)	(\$0.1256)
Annual Reconciliation Adjustment	(\$0.0571)	(\$0.0571)	(\$0.0571)
Other Adjustments	\$0.0000	\$0.0000	\$0.0000
GSC without Merchant Function Charge	\$0.5320	\$0.5298	\$0.5316

<u>Description</u>	<u>SC No. 1</u>	<u>SC No. 2</u>	<u>SC No. 5</u>
Merchant Function Charge	\$0.0370	\$0.0370	\$0.0370

Dated: July 29, 2009

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